

DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS
FORM CP-1 (3/92)

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202
WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-20-496-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pyramid Corporation KCC LICENSE # 5617
(owner/company name) (operator's)

ADDRESS 1030 Vincent Ln CITY Wichita

STATE Kansas ZIP CODE 67206 CONTACT PHONE # (316) 685-9695

LEASE Pascoe A WELL# 3 SEC. 11 T. 19S R. 15 (East/West)

HW - SE - SW SPOT LOCATION/Q000 COUNTY Barton

990 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 916 CEMENTED WITH 170 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3566 1/2 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3559-72'

ELEVATION 1949 T.D. 3580' PBTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Pyramid Corporation PHONE# ()
ADDRESS same as above City/State

PLUGGING CONTRACTOR Mike Kelso Oil Corp KCC LICENSE # 315289
(company name) (contractor's)

ADDRESS PO Box 467, Chase KS 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/8/07 AUTHORIZED OPERATOR/AGENT: [Signature]
12-20-07 (signature)

W E L L L O G

DATE COMMENCED:
April 16 - 1970

DATE COMPLETED:
April 24, 1970

Pyramid Corporation, Inc.
PASC0 A-3
NW/4 SE/4 SW/4
Sec. 11-T19S-R15W
Barton County, Kansas

ELEVATION: 1949 K.B.

0	-	130'	Clay & Sand
130	-	250'	Red Bed
250	-	490'	Sand & Shale
490	-	894'	Red Bed
894	-	925'	ANHYDRITE
925	-	1675'	Shale & Shells
1675	-	1720'	Shale & Lime Streaks
1720	-	2270'	Line & Shale
2270	-	2495'	Shale
2495	-	2839'	Line & Shale
2839	-	3162'	Line
3162	-	3166'	Shale
3166	-	3177'	Line & Shale
3177	-	3191'	Line
3191	-	3240'	Shale
3240	-	3250'	Line & Shale
3250	-	3467'	Line
3467	-	3516'	Shale & Line
3516	-	3560'	Conglomerate
3560	-	3580'	Sand
RTD		3580'	RTD

FORMATION DATA

ANHYDRITE	894
HEEBNER	3162
TORONTO	3177
DOUGLAS	3191
BROWN LINE	3240
LANSING	3250
Base Lansing	3467
CONGLOMERATE	3516
REAGAN	3560
RTD	3580

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

SURFACE CASING: Set new
20# of 8-5/8" at 916' with
170 sks. light cement and
60-40 pozmix

PRODUCTION CASING: Set used
5 1/2" at 3566 1/2' (13 1/2' off botto
with 150 sks. pozmix, 18%
salt plus CFR 2 + 1/8# nylon
fiber per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Larry Curtis, of lawful age, does state and swear that the facts and statements herein are true and correct to the best of his knowledge.

Larry Curtis

Subscribed and sworn to before me this 27 day of April, 1970.

My Comm. Expires: 4-11-74

L. Partridge McHenry



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PYRAMID CORPORATION
1030 VINCENT ST
WICHITA, KS 67206-1350

January 08, 2008

Re: PASCOE A #3
API 15-009-20496-00-00
11-19S-15W, 990 FSL 3630 FEL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550