

DEC 20 2007

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-26476-00-08 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pyramid Corporation KCC LICENSE # 5617
(owner/company name) (operator's)

ADDRESS 1030 Vincent Ln CITY Wichita

STATE Kansas ZIP CODE 67206 CONTACT PHONE # (316)685-9695

LEASE Pascoe A WELL# 2 SEC. 11 T. 19S R. 15 (~~XXX~~ West)

NW - SW - SW SPOT LOCATION/QQQQ COUNTY Barton

990 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 895 CEMENTED WITH 100 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3540 CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3540-55'

ELEVATION 1943 T.D. 3555 PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the state

Of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Pyramid Corporation PHONE# () _____

ADDRESS same as above City/State _____

PLUGGING CONTRACTOR Mike Kelso Oil KCC LICENSE # 31528
(company name) (contractor's)

ADDRESS PO Box 467 Chase KS 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/8/07 AUTHORIZED OPERATOR/AGENT: _____
12-20-07 (Signature)

W E L L L O G

DATE COMMENCED: February 16, 1970
DATE COMPLETED: February 25, 1970

Pyramid Corporation, Inc.
PASCO A-2
100' N of NW SW SW
Sec. 11-T19S-R15W
Barton County, Kansas

ELEVATION 1943 K.B.

FORMATION DATA

| | | |
|--------------|-------------------------|--|
| 0 - 150' | Surface Clay & Red Clay | |
| 150 - 310' | Sand & Shale | |
| 310 - 430' | Shale | |
| 430 - 883' | Sand-Shale-Red Bed | |
| 883 - 915' | ANHYDRITE | |
| 915 - 1865' | Shale - Shells | |
| 1865 - 2235' | Lime & Shale | |
| 2235 - 2645' | Shale | |
| 2645 - 2829' | Shale & Lime | |
| 2829 - 3156' | Lime | |
| 3156 - 3159' | Shale | |
| 3159 - 3170' | Shale & Lime | |
| 3170 - 3184' | Lime | |
| 3184 - 3234' | Shale | |
| 3234 - 3244' | Lime - Shale | |
| 3244 - 3259' | Lime | |
| 3259 - 3281' | Shale | |
| 3281 - 3532' | Conglomerate | |
| 3532 - 3555' | Sand | |
| 3555 | RTD | |

| | |
|--------------|------|
| ANHYDRITE | 883 |
| HEEBNER | 3156 |
| TORONTO | 3170 |
| DOUGLAS | 3184 |
| BR. LIME | 3234 |
| LANSING | 3244 |
| BASE LANSING | 3459 |
| CONGLOMERATE | 3481 |
| REAGEN SAND | 3532 |
| RTD | 3555 |

SURFACE PIPE: Set new 20# 8-5/8" casing at 895' with

W E L L L O G

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 PASCO A-2
 100' N of NW SW SW
 Sec. 11-T19S-R15W
 Barton County, Kansas

ELEVATION 1943 K.B.

0 - 150' Surface Clay & Red Clay
 150 - 310' Sand & Shale
 310 - 430' Shale
 430 - 883' Sand-Shale-Red Bed
 883 - 915' ANHYDRITE
 915 - 1865' Shale - Shells
 1865 - 2235' Lime & Shale
 2235 - 2645' Shale
 2645 - 2829' Shale & Lime
 2829 - 3156' Lime
 3156 - 3159' Shale
 3159 - 3170' Shale & Lime
 3170 - 3184' Lime
 3184 - 3234' Shale
 3234 - 3244' Lime - Shale
 3244 - 3459' Lime
 3459 - 3481' Shale
 3481 - 3532' Conglomerate
 3532 - 3555' Sand
 RTD

FORMATION DATA

| | |
|--------------|------|
| ANHYDRITE | 883 |
| HEEBNER | 3156 |
| TORONTO | 3170 |
| DOUGLAS | 3184 |
| BR. LIME | 3234 |
| LANSING | 3244 |
| BASE LANSING | 3459 |
| CONGLOMERATE | 3481 |
| REAGEN SAND | 3532 |
| RTD | 3555 |

SURFACE PIPE: Set new 20#
 8-5/8" casing at 895' with
 160 sks. Halco light & 125
 sks. Pozmix

PRODUCTION STRING: Set used
 5 1/2" pipe at 3540' with 125 salt
 saturated pozmix.

A F F I D A V I T

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 20 2007

CONSERVATION DIVISION
 WICHITA, KS

STATE OF KANSAS
 COUNTY OF BARTON) ss.

Larry Curtis, of lawful age, does swear and state that the
 facts and statements herein contained are true and correct to the
 best of his knowledge.

Subscribed and sworn to before me this 26th day of February 1970.
 My Commission Expires.

Larry Curtis



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PYRAMID CORPORATION
1030 VINCENT ST
WICHITA, KS 67206-1350

January 08, 2008

Re: PASCOE A #2
API 15-009-20476-00-00
11-19S-15W, 990 FSL 4950 FEL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550