Kansas Corporation Commission Oil & Gas Conservation Division

For Septem

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 047-21,547-000 X.)
Name: F.G. Holl Company, L.L.C.	County: Edwards
Address: 9431 E. Central, Suite 100	CW/2W/2W/2 Sec. 3Twp. 25S. R. 17 East ♥ West
City/State/Zip: Wichita, Kansas	2640 feet from S / (N) (circle one) Line of Section
Purchaser: Prairie Pipeline	330 feet from E / (W) (circle one) Line of Section
Purchaser: Prairie Pipeline Operator Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481	
Contractor: Name: Duke Drilling Company, Inc.	(circle one) NE SE NW SW Lease Name: RUSSELL TRUST "OWWO" Well #: 1-3
License: 5929	Field Name: Mundhenke
Wellsite Geologist: Bill Ree	Producing Formation: Cherokee Sand
Designate Type of Completion:	Elevation: Ground: 2120' Kelly Bushing: 2131'
New Well Re-Entry	
· · · · · · · · · · · · · · · · · · ·	Total Depth: 4920' Plug Back Total Depth: 4869'
OilSWDTemp. AbdSIGW	Amount of Surface Pipe Set and Cemented atFeet
· ·	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: F.G. Holl Company, L.L.C.	feet depth tosx cmt.
Well Name: RUSSELL TRUST NO. 1-3	Drilling Fluid Management Plan
Original Comp. Date: 03/08/2007 Original Total Depth: 4920'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 42,000 ppm Fluid volume 1200 bbls
Plug Back Total Depth	Dewatering method used Hauled free fluids to SWD
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: F.G. Holl Company, L.L.C.
RU: 09/20/2007 02/15/2007 RD: 09/26/2007	Lease Name: MCBURNEY SWD License No.: 5056
Spud Date or Date Reached TD Completion Date or	QuarterSec. 22 Twp. 24S S. R. 17 East V West
Recompletion Date Recompletion Date	County: Edwards Docket No.: D-24,542
Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge. Frank I in R. Greenbaum	ate the oil and gas industry have been fully complied with and the statements
Signature: July 1	KCC Office Use ONLY
Title: Exploration Manager Date: 11/27/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 27th day of Nov., 2007	
he State of Kansas; Sedgwick County	, Wireline Log Received KANSAS CORPORATION COMMISSION
Beetly D. Spotsulad	Geologist Report Received
Notary Public: Be/tty H. Spotswood A Notary	Public - State of Kansas I N/TV 2 8 2007
Date Commission Evnires 01/20/2010	TY H. SPOTSWOOD UC Distribution TY H. SPOTSWOOD CONSERVATION DIVISION
Date Commission Expires.	WICHITA, KS