12/27/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Quest Cherokee, LLC Address, 211 W. 14th Sheet Address, 211 W. 14th Sheet County, Naoate County, Naoate County, Naoate County, Naoate See, 1 Twp, 27 B, p. 16 Peast Wee 1995 Seat from S Decide cond the of Section Footages Calculated from Nearest Outside Section Corner: (active one) NE SE NW SW Corneator: Name: 4.8 S License: 33374 Well stress of Section Corner: (active one) NE SE NW SW Loase Name: Willse, Names M. Well #: 1-1 Producing Formation, multiple Beredion: Ground: Mellips Beredion: Ground: Mellip	Operator: License # 33344	API No. 15 - 133-27141-0000
City/State/Zip. Chanute, KS 66720 Purchaser, Bluestem Plepitire, LLC Operator Contact Person. Perhitair R Ammann Producing Formation. Tuttible Designate Type of Completion I New Well Performation. Permittible Designator Type of Completion I New Well Performation. Permittible Designator Type of Completion. I New Well Performation. Permittible Designator Type of Completion. I Workover/Re-entry. Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Observed Well Person. Description Date or Date Reached TD Original Comp. Date No. Other (SWD or Enhir.?) Doddet No. Other (SWD or Enhir.?) Dodde	Name: Quest Cherokee, LLC	County: Neosho
Purchaser, Bluestom Pipedine, LLC Operator Contact Person: Jernifler R Amman Propose: (229	Address: 211 W. 14th Street	
Operator Contact Person: Jennifer R. Ammann Operator Contactor: Varies (220 431-9500 Contractor: Name; L&S Contractor: Name;		1985 feet from S (D)(circle one) Line of Section
Contage Calculated from Neurrest Counties Section Corner: Phone: (£20	Purchaser: Bluestem Pipeline, LLC	1835 feet from E /W (circle one) Line of Section
Phone: (£20	Operator Contact Person: Jennifer R. Ammann CONFIDENTIA	, , , , , , , , , , , , , , , , , , , ,
Field Name: Cherokee Basin CBM Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Froducing Froducing Froducing Froducing Froducing Froduci	Phone: (620) 431-9500 075 7 2007	(circle one) NE SE NW SW
Field Name: Cherokee Basin CBM Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Formation, multiple Froducing Froducing Froducing Froducing Froducing Froducing Froduci	Contractor: Name: L&S	Lease Name: Wiltse, Mariene M. Well #: 1-1
Wellste Geologist: Ken Recby Designate Type of Completion New Well Re[Entry Workover Oil StWD StOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 22.5 Feet Multiple Stage Cementing Collar Used? Yes No.	License: 33374	Field Name: Cherokee Basin CBM
Designate Type of Completion New Well	Wellsite Geologist: Ken Recoy	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Gore, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Oid Well info as follows: Well Name: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-pert. Original Total Depth: Dilling Fluid Management Plan (Date must be collected from the Reserve Pt) Commingled Docket No. Dual Completion Docket No. Date Recompletion Date Notary Public: Notary Public: Notary Public: Notary Public: State of Knasse Notary Public:	i i	Elevation: Ground: 960 Kelly Bushing: n/a
Amount of Surface Pips Set and Cemented at 22.5 Feet Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used? Yes Z No	,	,
Dry Other (Gore, WSW, Expl., Cathodic, etc) If yes, show depth set	· ·	•
If Workover/Re-entry: Old Well Info as follows: Special Composition		
September Section Se		
Drilling Fluid Management Plan (Pata must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth: Original Total Depth: Debending Fluid Management Plan Deepening Fe-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report side well this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **CC Office Use ONLY** It Denied, Yes □ Date: Wireline Log Received (KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 2 8 2007) **Date Commission Expires: Notary Public: State of Kansas Consciution Ducision** **CONSEDIATION DUCISION**	•	SX CIIII.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Sy30/07 8/31/07 9/4/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in sexess of 12 months). One copy of all wireline logs and geologist well report side walls be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY It Denied, Yes Date: Wireline Log Received KANASA CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 28 2007 Date Commission Expires: Notary Public: State of Kanasa Commission Expires: Deal Commission Expires: Commission Expires: Commission Expires: Commission Expires: Control Date: Commission Expires: Commis		
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Department of the Status of the specific pate of this form shall be flied with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-130, 82-9-106 and 82-9-107 ror confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: An except of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: New Well Development Coordinator Date: 12/27/07 Letter of Confidentiality Received Wireline Log Received (ANNAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 2 8 2007) TERRA KLAUMAN Notary Public: State of Kanses		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B/30/07 8/31/07 9/4/07 Spud Date or Recompletion Date Notary Public: Date Reached TD Docket No. D		
Dual Completion Docket No. Other (SWD or Enhr.?) Brain To Brain The East Docket No. Other (SWD or Enhr.?) Brain To Brain The East Docket No. Brain To Brain The East Docket No. Docket No. Docket No. Lease Name: Lease Name: Lease Name: County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Jetter of Confidentiality Received Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 2 8 2007 Date Commission Expires: Notary Public: State of Kansas Conservation Dates of the sate of Kansas Conservation Dates of Kansas Conservation		Dewatering method used
Operator Name: Completion Date Completion Date License No.:		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Substitution Substit	·	Operator Name:
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date		Lease Name: License No
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: Notary Public: TERRA KLAUMAN COMSERVATION DIVISION		,
Signature: Grow Well Development Coordinator Date: 12/27/07 Subscribed and sworn to before me this day of December of Confidentiality Received Wireline Log Received RANSAS CORPORATION COMMISS Geologist Report Received Date Commission Expires: 8-4-300 TERRA KLAUMAN Notary Public - State of Kansas	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-130 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this Aday of December of Confidentiality Received Subscribed and sworn to before me this Aday of December of Confidentiality Received If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution Date Commission Expires: Notary Public - State of Kansas	herein are complete and correct to the best of my knowledge.	e the on and gas mustry have been fully compiled with and the statements
Subscribed and sworn to before me this Aday of December. Subscribed and Subscribed Adaptive Adap	Simon Decha Palance	K00 0111
Subscribed and sworn to before me this Tday of December. Subscribed and sworn to before me this Tday of December. If Denied, Yes Date: RECEIVED		KCC Office Use ONLY
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 28 2007 TERRA KLAUMAN Notary Public - State of Kansas	Title: New Well Development Coordinator Date: 12/27/07	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 28 2007 TERRA KLAUMAN Notary Public - State of Kansas	Subscribed and sworn to before me this Attay of Direction	If Denied, Yes Date:
Notary Public: Date Commission Expires: Date Commission Expires: Date Commission Expires: Date Commission Expires: Notary Public - State of Kansas	20 07	
Date Commission Expires: 8-4-30/0 TERRA KLAUMAN CONSERVATION DIVISION Notary Public - State of Kansas	6 N 1	Geologist Report Received
Notary Public - State of Kansas COMSERVATION DIVISION		UIC Distribution DEC 2 8 2007
Notary Public - State of Kaneas I		A KLAUMAN CONSEDUATION DIVIGIDAL
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