CONTIDENTAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Nume: Quest Cherokee, LLC Address: 211 W. 14th Street Cry/State/Zip, Chantde, KS 66720 Cry/State/Zip, Chantde, KS 6720 Cry/State/Zip, Chantde, KS 6720 Cry/State/Zip, Chantde,	33344	API No. 15 - 133-27123-0000
Address: 211 W. 14th Street City/State/Dp. ChanUte, KS 68720 Tourchaser, Bluesterm Pipeline, LLC Operator Contact Person, Jerneffer R. Annama Phone: (£20) 451:5900 Leone: 33837 Welfalte Geologist Ken Recoy Designats Type of Completion: Oil SWD SIOW Temp. Abd. ———————————————————————————————————	Operator: License #	
Sept Normal	241 M 44th Street	
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	Address: Chanute KS 66720	1000
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	City/State/Zip:	1000
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	Purchaser: Jennifer R. Ammann	
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	Operator Contact Person:	
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	Phone: (OZD) TXD	(**************************************
Welstite Gaologist: Ken Recoy Producing Formation: Multiple Producing Formation: Debugs of Producing Multiple Producing Formation: Multiple Producing P	Contractor: Name: 1722	Eigld Name: Cherokee Basin CBM
Designate Type of Completion: New Well	License: Ken Recov	Producing Formation: Multiple
New Well		Elevation: Ground: 975 Kelly Bushing: n/a
Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Date Reached TD Other (SWD or Enhr.?) Date Reached TD Spud Date or Recompletion Date Notary Puts Back Total Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells. Notary Puts Commission Expires: Amount of Surface Pipe Set and Cemented at 20		-
Multiple Stage Cementing Collar Used?	•	· · · · · · · · · · · · · · · · · · ·
Pest Type, show depth set Fest Fest Type, show depth set Type, show the show of		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date Notary Public Accorded to side word this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If Alternate II completion, cement circulated from _1089.8 ted depth to _surface		
Operator:	•	
Drilling Fluid Management Plan Original Comp: Date: Original Total Depth: Original Comp: Date: Original Total Depth: Original Comp: Date: Original Total Depth: Original Comp: Date: Original Total Depth: Original Total Depth: Original Depth: Original Total Depth: Original Total Depth: Original Depth: Origina	•	
Original Comp. Date:Original Total Depth:	Operator:	teet depth tow/sx cmt.
Original Comp: Date:		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. More Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. More Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. More Plug Back Total Depth Docket No. More Plug Back Total Depth Docket No. Docket No. Operator Name: Lease Name: More Plug Back Total Depth Docket No. More Plug Back Total Depth Docket No. More Plug Back Total Depth Docket No. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: More Plug Back Total Depth Science Total Date: Mireline Log Received KANSAS CORPORATION COMMIS (CHITA, KS) Wireline Log Received Commission Expires: MIC Distribution Di		
	• -	Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B/22/07 8/25/07 8/27/07 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Title: New Well Development Coordinator Date: 12/18/07 Wireline Log Received Wireline Log Received KANSAS CORPORATION COMMIS COMSERVATION DIVISION WICHTR, KS	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No	Commingled Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Dual Completion Docket No	Operator Name:
State Stat	Other (SWD or Enhr.?) Docket No	
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Signature: As well Development Coordinator Date: 12/18/07 Subscribed and sworn to before me this day of Assartion Division Wichita, KS KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMIS Geologist Report Received UIC Distribution Date Commission Expires: CONSERVATION DIVISION WICHITA, KS	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: New Well Development Coordinator Date: 12/18/07 Subscribed and sworn to before me this day of Apoloni bac. Notary Public: Apoloni Bac. Date: 12/18/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMIS Geologist Report Received UIC Distribution DEC 2 0 2007 CONSERVATION DIVISION WICHITA, KS	•	ate the oil and gas industry have been fully complied with and the statements
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Subscribed and sworn to before me this / day of April bou / Wireline Log Received KANSAS CORPORATION COMMIS Motary Public: UIC Distribution DEC 2 0 2007	New Mall Development Coordinator 12/19/07	
Notary Public: Date Commission Expires: Wireline Log Received KANSAS CORPORATION COMMIS Geologist Report Received UIC Distribution UIC Distribution CONSERVATION DIVISION WICHITA, KS	Title: New YVeil Development Coordinator Date: 12 10/07	
Notary Public: State Sta	Subscribed and sworn to before me this /6 day of Alelant	DECENTED
Notary Public: Date Commission Expires: Date Commission Expires: STATES AND AND STATES	2007.	KANSAS CORPORATION COMMIS
Date Commission Expires: CONSERVATION DIVISION WICHITA, KS	Now pulled the use of the Men me wan	
WICHITA, KS	Notary Public: The Public Publ	——— UIC Distribution DEC 2 U 200/
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