Motary Public: Services Services Services DEC 2 6 2007 Date Commission Expires: Services Notary Public - State of Kansas Conservation Division Conservation Conservati		
Depender License e 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street ClayStates/Tip, Charutie, KS 86720 Proteinser, Blusteem Pipeline, LLC County, Nearte County, Nearte Contact Peason, Jennifer R. Annean Prince (82) 431-9500 Contractor, Name: LLS West Service License: 35374 Melistie Geologier, Kein Recoy Designass Type of Completion: ———————————————————————————————————	The first of the state of the s	12/70/09
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Country, Nearete See Sec. 31 Tup_27 S. R. 29 7 East West 1980	WELL HISTORY - DESCR	IPTION OF WELL & LEASE
Country, Nearete See Sec. 31 Tup_27 S. R. 29 7 East West 1980	Operator: License # 33344	API No. 15 - 133-26844-0000
Auditiness: 211 M. 14th Street TillyState2/Jp. Chantule. KS 86720 Typichaser, Bluestern Pipelline, LLC Special Street	Quest Cherokee, LLC	
1890 feet from E N (date one) Line of Section Purchaser. Bluestern Pipeline, LLC Diperator Contact Person. Jennifer R Ammann Production Section Production Pro		
Section Purchaser, Bluestam Pipeline, LLC Section		i '
Populator Contact Person: Jennifer R. Amman Populator Contractor: Name: Last West Service Cable one) NE SE NW SW	Burghager, Bluestem Pipeline, LLC	1000
Proces: (22) 431-9500		
Contractor: Name: L88 Well Senice Licensee: 33574 Wellstie Geologiet. Ken Recoy Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gass ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Diffusion Committed Docket No. Despending Docket No. Despending Docket No. Dual Completion Date Other (SWD or Enht: 7) Docket No. Date Committed Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Notary Recompletion Date Name Strace Strate Strace Strate		
Field Name: Cherokee Basin CBM Field Name: P94 Field Name: P94 Field Name: Cherokee Basin CBM Field Name: P94 Field		
Weltsite Geologist. Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Original Comp. Date: Original Total Depth: Date must be collected from the Reserve Pity Chloride content. Dewatering method used. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled off		Field Name: Cherokee Basin CBM
Designate Type of Completion:		Producing Formation. multiple
New Well		Elevation: Ground: 994 Kelly Rushing: n/a
Amount of Surface Pipe Set and Cemented at 22		
Multiple Stage Cementing Collar Used?		
If yes, show depth set	•	
If Workover/Re-entry: Old Well Info as follows: Operator:		
Departor:		
Drilling Fluid Management Plan Chate must be collected from the Reserve Pit)	•	
Despening	•	leet deput to
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dowatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Location Docket No.: Notary Public: Development Coordinator Date Commission Expires: Plug Back Plug Back Total Depth Dowatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Leas	· ·	
Plug Back Plug Back Total Depth Commingled Docket No.		
Dual Completion Docket No Dother (SWD or Enhr.?) Docket No Other (SWD or Enhr.?) Docket No Docket No Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Annual Description Date: 12/20/07 Subscribed and sworn to before me this Docket No Title: New Well Development Coordinator Date: 12/20/07 Date Commission Expires: Annual Description Date or TERRA KLAUMAN Notary Public: TERRA KLAUMAN Notary Public: State of Kansas		
Dual Completion Docket No.	-	Dewatering method used
Other (SWD or Enhr.?) Docket No. Size/107		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Signature: License No.: License N	,	Operator Name:
Date Reached TD Completion Date or Recompletion Date County:	Other (GWD of Eliffi.!)	Lease Name:License No.:
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Letter of Confidentiality Received		ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received	Signature: Anniber K. Amonano	KCC Office Use ONLY
Subscribed and sworn to before me this Doth day of December 1 December 1 December 1 December 20 Decemb		/ Latter of Confidentiality Received
Wireline Log Received RECEIVED KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution DEC 2 6 2007 Date Commission Expires: 8-4-2010 Notary Public- State of Kansas Notary Public- State of Kansas	neth C.	
Notary Public: Services Services TERRA KLAUMAN TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION WICHITA KO		' \ \ DECENTED
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Date Commission Expires: 8-4-3010 TERRA KLAUMAN Notary Public - State of Kansas NOTATION DIVISION	Notary Public: Derivor Klauman	
Notary Public - State of Kansas		
My Appt. Expires 8-4-2010	Notar	y Public - State of Kansas CUNSERVATION DIVISION