KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33344	API No. 15 - 133-27113-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	800 feet from S (N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann, NFDETTAL Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: Michael	Lease Name: Barriger, Eldon W. Well #: 26-1
License: 33783	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1050 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1014 Plug Back Total Depth: 1004.66
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1004.66
Operator:	feet depth to Surface w/ 140 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8/27/07 9/5/07 9/13/07 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
· · · · · · · · · · · · · · · · · · ·	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Genorge L. Chmonann.	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 12/20/07	Letter of Confidentiality Received
with Dienel	AG H .
	Wireline Log Received KANSAS CORPORATION COMM
20_07	Geologist Report Received
Notary Public: DERCA Flauman	UIC Distribution DEC 2 6 2007
Date Commission Expires: 8-4-9-010 6 TERR	A KLAUMAN CONSERVATION DIVISION
	hlic - State of Kansas WICHITA, KS

My Appt. Expires 8-4-3010