STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER_	15-163,21,279 -00-00
LEASE NAME	Cerrow A

STATE CORPORATION COMMISSION	No. 100 - 02 - 5 - 1 1 7	LEASE NAME Cerrow A			
200 Colorado Derby Building Wichita, Kansas 67202	·				
•	TYPE OR PRINT	WELL NUMBER # 1			
	NOTICE: Fill out completely and return to Cons. Div.	4290 Ft. from S Section Line			
	office within 30 days.	3630 Ft. from E Section Line			
LEASE OPERATOR LASMO Energy C	orporation	SEC. 04 TWP. 095 RGE. 19 (8) or (W)			
ADDRESS P.O. BOx 1365, Great Be	county Rooks				
PHONE#(316) 792-2585 OPERAT	FORS LICENSE NO. 4678	Date Well Completed 04/10/81			
Character of Well Oil	Plugging Commenced 08/22/88				
(Oil, Gas, D&A, SWD, Input, Wat	Plugging Completed 08/22/88				
The plugging proposal was appro					
		(KCC District Agent's Name).			
Is ACO-1 filed? Yes If					
		Bottom 3446' T.D. 3446'			
Show depth and thickness of all	•				
OIL, GAS OR WATER RECORDS	C/	ASING RECORD			
Formation Content	From To Size	Put in Pulled out			
	8-5/8"	265' None			
	4-1/2"	3445' None			
placed and the method or metho	ds used in introducing it in	d, indicating where the mud fluid wa nto the hole. If cement or other plug ed, fromfeet tofeet each set			
Pumped down 4-	1/2' casing with 125 sacks e	conolite cement with			
5 sacks hulls.	Maximum Pressure = 900#.	Shut in Pressure = 400#.			
3 sacks on bac (If additional descr	<u>KS10e at 400#.</u> iption is necessary, use BAC	CK of this form.)			
Name of Plugging Contractor	Halliburton Services	License NBATION NAAMESION			
Address	Box 428, Hays, Kansas 67601	7/7/8			
NAME OF PARTY RESPONSIBLE FOR P	LUGGING FEES:LASMO Energ	y Corporation 1988			
STATE OF Kansas	COUNTY OFBarton	CONSELVATION DIVISION			
Claude Blakesle	ey (E				
above-described well, being firstatements, and matters herei	st duly sworn on oath, says:	That I have knowledge of the facts he above-described well as filed that			
the same are true and correct,	so help me God. (Signature)	Claud Blakely			
	(Address)	P.O. Box 1365, Gt. Bend, KS. 67530			
	SWORN TO before me this 20	6th day of August ,19 88			
NOTARY PUBLIC STATE OF KANSAS By Appt. Exp.	Kaes	hy a. Roberts			
Representation of the second s	2000	Notary Public			

My Commission Expires: 3-9-82

Form CP-4 Revised 05-88

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WELL COMPLET	ON REPORT	AND					4 - 98	19W E	
WELL COMPLETION REPORT AND DRILLER'S LOG							s. 4 T. 9S R. 19W W		
							Loc. SW/4 NE/4 NW/4		
API No. 15 — 163 — 21,279 - 00 — County Number							County Rooks		
Operator							640 Acres N		
Frontier Oil Co	ompany								
1720 KSB Buildi	ing, Wichit	a, Kans	sas 67202			_	160	60	
Well No.	Lease Name	Corre	ow ''A''						
Footage Location		CELTO							
_	(N) (S) line			from (E) (W) 1	ine	_			
Principal Contractor			Geologist Richard Parker				160		
ded Tiger Drilling Company Date Completed			otal Depth	P.B.T.D.				well correctly	
3/27/81	4/10/81		3,446'				v.: Gr		
Directional Deviation			Oil and/or Gas Purcl	naser	•	DF		кв2,015'	
			CASING	DECORD					
				RECORD					
Report of all strin	gs set — surface,							Type and percent	
Purpose of string	Size hole drilled	Size casing (in O.D.	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8	24#	265.03'	Common		180	2% Gel, 3% C.C.	
Production	7 7/8"	4 1/2		3,445'	' Common		800	10% Salt, 5% Ge	
Troduction	1,70	, -						1	
								+	
	LINER RECO	RD			P	ERFORA	TION RECO	RD	
Top, ft.	Bottom, ft.	Seq	açks cement Shots per ft.		Size	& type	Depth interval		
	TUBING REC	ORD							
Sixe	Setting depth		ker set at						
		ACID, FR.	ACTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD	T		
							D	epth interval treated	
(4 · · · · · · · · · · · · · · · · · · ·	Amo	unt ond kin	d of material used				1		
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	Amo	ount and kin				SI	RFC	EIVED	
is 6	Amo		INITIAL P	RODUCTION		81,	ATE CORPORA	ATION COMMISSION	
Date of first production	Amo				gas lift, etc.)	81,	ATE CORPORA	ATION COMMISSION	
Date of first production	Toil		INITIAL P		gas lift, etc.)	SI	ATE CORPORA	ATION COMMISSION 2.0.1022 as-oil ratio	
	Oil	Pro	INITIAL P		Water	S),	JUN CONSSIS	ATION COMMISSION 2.0.1088	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.