

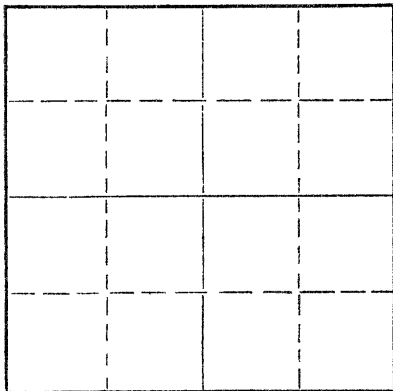
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 34 Twp. 9 Rge. 21W (E) (W)

Location as "NE/CNW&SW&" or footage from lines NW SE SE
Lease Owner Phillips Petroleum Company, sold wells to Morgenstern & Specter, Inc. for plugging.
Lease Name Desair Well No. 2
Office Address of PPCo. Box 287, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed October 25, 1951 19__
Application for plugging filed 12-10-64 19__
Application for plugging approved 12-10-64 19__
Plugging commenced 12-10-64 19__
Plugging completed 12-10-64 19__
Reason for abandonment of well or producing formation depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 9-11-64 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3877 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	284	none
				5 1/2"	3864	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3877, sanded to 3850, and dumped 5 sacks of cement at 3850' with dump bailer. Found well squeezed to 3' from top. Mudded hole from 2000' to 550', set rock bridge and ran 3 yards of ready mix to cap well.

PLUGGING COMPLETE

RECEIVED
STATE CORPORATION COMMISSION

DEC 22 1964
12-22-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
M. E. Michael, Area Supt. (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. E. Michael
Box 287, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of December, 1964, 19__

My commission expires 11-18-65

Joseph M. Beal
Notary Public.

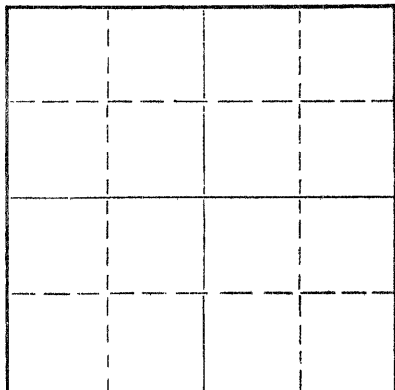


WELL PLUGGING RECORD

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211 No. Broadway
Wichita, Kansas

Graham County. Sec. 34 Twp. 9 Rge. 21 (E) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW%SW%" or footage from lines NW SE SE
Lease Owner Morgenstern & Specter, Inc.
Lease Name Desair Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-10-64 _____ 19____
Plugging completed 12-10-64 _____ 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3877 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	284'	None
				5-1/2"	3864'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3877', sanded to 3850' and dumped 5 sacks of cement @ 3850' with dump bailer. ~~Plugged with cement~~
Found well squeezed to 3' from top. Mudded hole from 2000' to 550', set rock bridge and ran 3 yards of ready mix to cap well.

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DEC 18 1964

12-18-64

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of December, 1964

My commission expires May 20, 1968

Milton J. Volin
Notary Public.

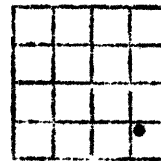
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
 500 East Murdock, Wichita, Kansas

Company- PHILLIPS PETRO. CO.
 Farm- Desair No. 2

SEC. 34 T. 9 R. 21W
 NW SE SE

Total Depth. 3877
 Comm. 9-15-51 Comp. 10-26-51
 Shot or Treated.
 Contractor.
 Issued. 12-29-51

County Graham
 KANSAS



Elevation. 2299 DE

Production. Phy. Pot. 324 BOPD

CASING:

8" 284'
 5" 3864'

Figures indicate Bottom of Formations.

sand & clay	313
sand, shale & clay	1205
sand, shale, red bed & pyrite	1618
anhydrite, red bed, pyrite & shale	1974
lime & shale	2118
shale & shells	2220
shale & lime strks	2340
lime	2390
shale & lime strks	2595
lime & shale	2667
lime, shale & chalk	2760
shale & chalk	2845
lime & shale	3299
shale, lime & chert	3365
lime & shale	3499
lime, chert & pyrite	3534
lime	3575
lime & shale	3661
chert, lime & shale	3695
lime & shale	3877
Total Depth	

Tops:	
Howard	3293
Topeka	3323
Heebner	3502
Toronto	3528
Lansing-K. C.	3542
Base-L.K.C.	3769
Arbuckle	3863

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NOV 24 1964

CONSERVATION DIVISION
 Wichita, Kansas

Formation Record

Lease **Desair**Well No. **2**

FROM	TO	Formation	REMARKS
0	313	Sand & Clay.	
313	1205	Sand, Shale & Clay.	
1205	1618	Sand, Shale, Redbed & Pyrite.	
1618	1974	Anhydrite, Redbed, Pyrite & Shale.	
1974	2118	Lime & Shale.	
2118	2220	Shale & Shells.	
2220	2340	Shale & Lime Streaks.	
2340	2390	Lime.	
2390	2595	Shale & Lime Streaks.	
2595	2667	Lime & Shale.	
2667	2760	Lime, Shale & Chalk.	
2760	2845	Shale & Chalk.	
2845	3299	Lime & Shale.	Top Howard 3293'.
3299	3365	Shale, Lime & Chert.	Top Topeka 3323'.
3365	3499	Lime & Shale.	
3499	3534	Lime, Chert & Pyrite.	Tops: Heebner 3502'. Toronto 3528'.
3534	3575	Lime.	Top Lansing-Kansas City 3544'.
3575	3661	Lime & Shale.	
3661	3695	Chert, Lime & Shale.	
3695	3877	Lime & Shale.	Base IKO 3770'. Top Arbuckle 3863'.

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DEC 22 1964

CONSERVATION DIVISION
Wichita, Kansas