STATE OF KANSAS STATE CORPORATION COMMISSION

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Loca	in well con	retir on ab	978

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit	Morris Co	ounty. Sec. 26 Twp. 16 Rge.	5 E X X			
Mail or Deliver Report to Conservation Division	Location as "NE/CNW1SW1" or footage from lines 430' FEL 486'FSL SE SE					
State Corporation Comm.						
245 North Water	Lease Owner Kan Go, In	nc.	-			
Wichita, KS 67202						
		277 Marion, Kansas 6686: mpleted as Oil, Gas or Dry Ho				
	Character of Well (Con	pleted as Oll, Gas or Dry Ho	10)			
	Date Well completed	r' oc				
	Application for pluggi	5-26- ng filed 5-26-	19 ₇₇ 19 ₇₇			
	Application for pluggi	ng approved 5-26	1977			
1 2 1						
	Plugging commenced $5-26 1977$ Plugging completed $5-26 1977$					
	Reason for abandonment	of well or producing format	ion			
		D & A				
+		abandoned, date of last pro	19			
Locato well correctly on above Section Fint	vas permission obtaine	d from the Conservation Divi	sion or			
Name of Conservation Agent who s	its agents before plug	ging was commenced? Yes	-			
Producing formation		Bottom Total Depth of Wo				
Show depth and thickness of all	water, oil and gas format	ions.	BII			
	gab totale.	A 4				
OIL, GAS OR WATER RECORDS		CASING R	POODD			
FORMATION	CONTENT FROM 1 TO					
	PROM TO		OUT			
		8 5/8 220				
			1. *			
			Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-			
vas placed and the method or metolugs were used, state the chara feet for each plug Applied 25 sx Class A Put 2 sx. Class A com	set. Filled hole with mu common. Set 8 5/8" plug		t to			
			-			
			AND THE RESIDENCE OF THE PARTY			
		and the state of t				
			Martin and the control of the contro			
(If additional deame of Plugging Contractor	scription is necessary, us Kan Go, Inc.	e BACK of this sheet)				
·			Minute mit detection in mittel effection responsibility (spile) - All minute PC (filtre minute discolor) and minute physics.			
ATE OF Kansas	COUNTY OF Marion					
Frank S. Mize	· (ample	over of owners)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
the above-described well, being facts, statements, and matter filed and that the same are tr	g iirst duly sworn on oath	h, says: That I have knowled				
	(Signature) Trans	1. S. J. D.	n The Control of the			
SUBSCRIBED AND SWORN TO before	re me this $274b$ day	of May 19				
	ami	nia D. Ruthloff				
commission expires October	11,1980'	Notary Publ	ic.			

RECEIVED STATE CORPORATION COMMISSION 5/3//77 MAY 3 1 1977

, y	;	\circ				\circ		*	
KANSAS, DRILI	ERS LOG	_					s. 26	T. 16 R. 5 E	
ADIAL 15	172	20	2170-00-	00			1	O' FEL 486' F	•
API No. 15 —_	County		Number				1	Morris	
Operator Van Ca T		,		,		J	County	640 Acres	
Kan Go, I	ne.	,				******	1	X	
["] Box 277		on, Kans	sas 6	6861			16	60	
Well No.	Lease Name	Meyer							
Footage Location	486	. MCYCI	***************************************	430			- I amendan	26)	
	n (N) (S) line	16	feet Geologist	from (E) (W)	line			360	
Company t	ools		Frank S	. Mize					
Spud Date 5–23–77	1	Т	otal Depth	P.B.T.D	•	1		ocate well correctly 1490	
Date Completed			2314 Dil Purchaser				4		
5-26-77			Р&	Α			DF	кв 1500	
			CASING	RECORD				,	
Report of all str	ings set — surface,	intermedia	te, production, et	tc.					
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	Ty	pe cement	Sacks	Type and perce additives	ent
G C	4.01/								0,111111011
Surface	121/4	8 5/	8	220 K.I	6. C.	lass A	150	3% cac1	
									`
					<u> </u>				
		1,			<u> </u>	***			
	LINER RECOI					PERI	FORATION RE	CORD	
Top, ft.	Bottom, ft.	Sack	s cement	Shots	per ft.		Size & type	Depth interva	aí
	TUBING RECO	ORD					i restatione de la company		
Size	Setting depth	Pack	cer set at						
	A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE	RECORD			
	Amou	unt and kind	of material used					Depth interval treated	
A 2000 MARIE 1000 MARI									
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		,	
									مضيهي
			INITIAL PR	ODUCTION					
Date of first production		Produ	icing method (flow	ing, pumping, g	as lift, e	tc.)	\$1000 mm (1000 mm)		
RATE OF PRODUCTION	Oil		Gas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Wa	iter		Gas-oil ratio	
PER 24 HOURS Disposition of gas (vent	ed, used on lease or	sold)	bbis.		MCF P	Producing in	bbls.		CFPE
.,					'	P &			
					سببا مسسمت	_			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Cperator Kan Go, Inc.	15-12	7-20179	-06-00	DESIGNATE TYPE OF CO	OMP.: OIL, GAS,
Well No. Lease N	ome Bill Meyer				
1 s_26_T_16_R_5_E	BIII Meyer				
Show all important zones of porosity an	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, C		ТОР	воттом	NAME	DEPTH
Oread		1500		Ran Welex IEL and Comp. Density	Logged from T.D to base sunface pipe
Heebner		1522			• •
Lansing		1708			
ВКС		:	2060		
Missıssippi Chat		2234			
Mississippi Lime		2310			
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		<i>'</i>			
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	•				
USE A	DDITIONAL SHEETS,	IF NECESSARY, To	O COMPLETE W	ELL RECORD.	
2010 1100		Frang	f-	Signature/	
		coolo	6/57		
		5-28	7-27	Title	
				Date	