

15-065-02194-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

		X	

Locate well correctly on above  
Section Plat

Graham County, Sec. 20 Twp. 9S Rge. (E) 22 (W)  
 Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 NE/4  
 Lease Owner Stanolind Oil and Gas Company  
 Lease Name Titus H. Denning Well No. 1  
 Office Address Box 1654 Oklahoma City, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed March 17, 19 56  
 Application for plugging filed Verbal March 16, 19 56  
 Application for plugging approved Verbal March 16, 19 56  
 Plugging commenced March 17, 19 56  
 Plugging completed March 17, 19 56  
 Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
 Producing formation Depth to top Bottom Total Depth of Well 4082 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	200	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from total depth to 200'; set plug at 200' and capped with 1/2 sack hulls and 15 sacks cement. Filled hole to 40' with mud, set plug at 40', capped with 1/2 sack hulls and 10 sacks cement to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company  
 Address 1005 Central Building Wichita, Kansas

STATE OF Kansas COUNTY OF Ellis, ss.  
 Ralph Ludwick (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
 (Signature) *Ralph Ludwick* Field Supt.

SUBSCRIBED AND SWORN TO before me this 21st day of March 19 56  
*Luella Beger*  
 Notary Public.

My commission expires April 27, 1959

**PLUGGING**  
 FILE SEC. 20 T. 9 S. R. 22 W  
 BOOK PAGE 47 LINE 27

3/22/56

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

R-22W

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

			20 X		

T  
9  
S

LEASE Titus H. Denning WELL NO. 1

LOCATION OF WELL: 2310 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 2310 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NE  $\frac{1}{4}$   $\frac{1}{4}$   $\frac{1}{4}$

OF SECTION 20 TOWNSHIP 9  NORTH  SOUTH, RANGE 22  EAST  WEST.

Graham COUNTY Kansas STATE

ELEVATION: 2396 Ground

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED Feb. 29, 1956 COMPLETED Mar. 17, 1956

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1651 Oklahoma City, Okla.

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing</u>	<u>3648</u>		4		
2 <u>Conglomerate</u>	<u>4030</u>		5		
3 <u>Arbuckle</u>	<u>4046</u>		6		

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

### LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8"</u>	<u>29.35</u>	<u>8VT</u>	<u>L. W.</u>	<u>200</u>					

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

### MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>206</u>	<u>150</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Howco</u>	<u>Circ.</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 4082 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST None

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY March 19 56  
MY COMMISSION EXPIRES April 27, 1959

PLUGGING

FILE SEC 20-T-9-R-22W  
BOOK PAGE 47 LINE 27

Russ Rudwick Field Supt.  
W. B. Began NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale and Shells	0	206			
Shale	206	800			
Shale and Shells	800	1260			
Sand and Shale	1260	1320			
Shale and Shells and Sand	1320	1460			
Sand	1460	1675			
Shale and Shells	1675	1790			
Red Bed	1790	1940			
Anhydrite	1940	1980			
Shale and Shells	1980	2350			
Shale and Lime	2350	2535			
Lime	2535	2790			
Lime and Shale	2790	3020			
Lime	3020	3038			
Lime and Shale	3038	3175			
Shale and Lime	3175	3345			
Lime and Shale	3345	3415			
Shale and Lime	3415	3585			
Lime	3585	3885			
Lime and Shale	3885	3935			
Lime Chert Shale	3935	3972			
Cherty Conglomerate	3972	4000			
Lime and Shale	4000	4034			
Lime Shale and Chert	4034	4050			
Lime	4050	4082			
TOTAL DEPTH	4082				
Operations Commenced: 2-29-56					
Date Spudded: 2-29-56					
Date Completed: 3-17-56					
DST #1 3555-95'. Tool open 40 Min. Closed 20 Min. Rec 1628' Muddy SW. NS. Initial Press 0. IFF 210 PSI. FFP 865 PSI. BHPSI 1250#.					
DST #2 3676-94'. Tool open one hr. Closed 30 min. Rec 60' muddy SW, 900' slightly Oil x Gas cut SW. Initial Press 710 PSI. IFF 120 PSI. FFP 455 PSI. BHPSI 640 PSI. T Heebner 3611'. T Lansing 3648'.					
DST #3 3697-3710'. Tool open one hr. Closed 30 min. Rec 445' muddy SW. NS. Initial Press 1290 PSI. IFF 140#. FFP 245 PSI. BHPSI 1190 PSI.					
DST #4 3727-50'. Tool open one hr. Closed 30 min. Rec 545' Oil cut SW. Initial Press 1300 PSI. IFF 0. FFP 270 PSI. BHPSI 1200 PSI.					
DST #5 3830-40'. Tool open one hr. Closed 30 min. Rec 95' Muddy SW x specks of oil. Initial Press 1210#. IFF 0. FFP 0. BHPSI 1160 PSI.					
DST #6 4050-82'. Tool open one hr. Closed 20 min. Rec 2540' Muddy SW. NS. Initial press 1180 PSI. IFF 390 PSI. FFP 1180 PSI. BHPSI 1180 PSI. Comp as dry hole 3-17-56.					