MANSAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

RECEIVED STATE CORPORATION COMMISSION FEB 7 1974

CONSERVATION DIVISION Wichita, Kansas

New York Control of the Control of t	Midwestern Supply	Oolifoaria Trico	rporated,		
Complete Address	207 Brown Building	, Wichita, Kar	1525 #	er derfelden er der felt er	
Lease Name	Barber	dreening communication in representations described and communication of the september of the second	ell No.		pada tibah - unanakon melas keranakan di
Location	150' W of CNW-NE	Sec.	27 Twp. 9 R	lge.	(w) 22
County	Graham	t solgon and gas a characteristic monormateristic technical solgon medical section and benefit to the characteristic and the characterist	Total Dept	h 39211	Brann i Nober som josef didental sisseet i sortigense
Abandoned Oil Well	X Gas Well	Input Well_	SWD We	D &	A
Other well as hereafte	er indicated	and the second s	i. Militarios anni Amerika market in de sanciar a reprosimienta (se possibilita de la seconda de seconda de second	en constructure de la circulación con disentan de disentan de la constitución de la const	
Plugging Contractor	Rockhold Eneineeri	ng, Incorporat	ed.	enti-materialiyes sesti ilektissensen manamistaria ingana silikuwistasi kabu	N Rose 184 centrols instrugen approchagases
Address	Box #698, Great Be	nd, Kansas.	License	No. 670	
Operation Completed:	Hour 11:00 AM I	Day 4	Month 2	Year	1974
267'-8 5/8" Surface 3919'-5½" Production Top norfaretions from	casing cemented on			plug-back in	dicated
TOD DELITOTA OTTOMS TLOW	36031 to 36071.		man kanangan dan kanangan pangan pengan berakan dan dan berakan kenandah berakan berakan berakan berakan berak	The state of the s	
Pushed plug to 3550'.		ta en alle licensis y consistente en alle consistent de la consistencia de la consistencia de la consistencia d	ang sangan ang ang ang ang ang ang ang ang an	5	Haracis dipo ntropiasis de mange esticular est regione
	sanded well back t	o 3500' and se	et 5 Sx. cem	ent with dum	o baile
Pushed plug to 3550'. Pulled $\frac{1}{2}$ ' casing (98)	sanded well back to	o 3500' and se	et 5 Sx. cem	ent with dum	o baile L sacks
Pushed plug to 3550'. Pulled $\frac{1}{2}$ " casing (98) gel and followed with	sanded well back to the sand squeezed we lid to the sand squeezed we lid to the sand sand to the sand	o 3500' and sell initially w	et 5 Sx. cem ith 5 sacks 650° then 9	ent with dum hulls and li sacks gel fi	o baile L sacks
Pushed plug to 35501.	sanded well back to the sanded well back to the sand squeezed well library and squeezed well library with 30 Cu. Ft. cember 10 Cu.	o 3500' and se ll initially w from 975' to ent from 290'	et 5 Sx. cem ith 5 sacks 650' then 9 to 215' the	ent with dum hulls and l sacks gek fi n 5 sacks ge	o baile L sacks rom 650
Pushed plug to 3550'. Pulled 42' casing (98 gel and followed with to 290' and followed	sanded well back to and squeezed we. 1:) and squeezed we. 110 Cu. Ft. cement with 30 Cu. Ft. cement	o 3500' and se ll initially w from 975' to ent from 290' t from 25' to	et 5 Sx. cem with 5 sacks 650' then 9 to 215' the	ent with dum hulls and li sacks gel from 5 sacks gel ellar. Maxin	o baile L sacks rom 650 L from