

01008
00866-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L. D. Davis / L. D. Drilling
Address R.R. 1 Box 183 B
City/State/Zip Great Bend, Ks 67530

Purchaser.....

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # 9087
Name R. & C. Drilling, Inc.
Hays, Kansas 67601

Wellsite Geologist.....
Phone.....

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator K & E Drilling, Inc.
Well Name #1 DeYoung
Comp. Date 11-16-56 Old Total Depth 3925

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-27-84	10-30-84	11-7-84
Spud Date	Date Reached TD	Completion Date
3969		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-01-008

County Graham

N/2 NW SE 35 Sec. 9 Twp. 21 Rge. East West

2310 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

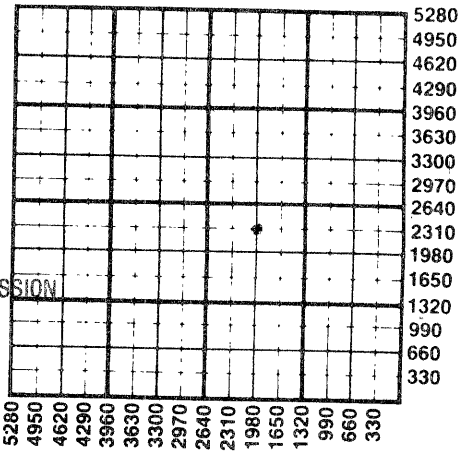
(Note: Locate well in section plat below)

Lease Name Guthrie Well # 1

Field Name.....

Producing Formation Kansas City

Elevation: Ground 2309 KB 2315
Section Plat K-LCC



RECEIVED
STATE CORPORATION COMMISSION
1/17/85
JAN 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Office Mgr Date 1-16-85

Subscribed and sworn to before me this 16th day of January 1985

Notary Public Kathy A. Hetrick

Date Commission Expires March 5, 1988

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 35 Twp. 9 Rge. 21 W

SIDE TWO

Operator Name J. D. Drilling, Inc. Lease Name Guthrie Well # 1

Sec. 35 Twp. 9 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Washed to old T.D. 3925 then drilled new hole to 3969

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production Surface	7 7/8"	4 1/2" 8 5/8"		3967 209	50/50 poz 75 Na Na	Na Na	18% salt 3/4 CHR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2 spf.	3742-3756			500 gal FE Acid		3742-56	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Well is not making oil no tubing							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
No production							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled