

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6/30/84  
 OPERATOR Yost Oil Operations, Inc. API NO. 15-065-21,938-00-00  
 ADDRESS P. O. Box 811 COUNTY Graham  
Russell, KS 67665 FIELD Cooper North  
 \*\* CONTACT PERSON Mr. Jack Yost PROD. FORMATION Lansing K.C.  
 PHONE 913-483-6455 Indicate if new pay. \_\_\_\_\_  
 PURCHASER Inland Crude LEASE Deyoung  
 ADDRESS 104 South Broadway WELL NO. 1  
Wichita, KS 67202 WELL LOCATION NE SW NE  
 DRILLING Emphasis Oil Operations 1650 Ft. from North Line and  
 CONTRACTOR P. O. Box 506 1650 Ft. from East Line of   
 ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 35 TWP 9S RGE 21 (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3805' PBD \_\_\_\_\_  
 SPUD DATE 2/22/84 DATE COMPLETED 2/29/84  
 ELEV: GR 2292' DF 2294' KB 2297'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 343' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

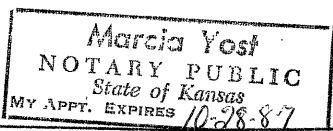
Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Yost  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 84.

MY COMMISSION EXPIRES:



Marcia Yost  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

MAY 09 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Yost Oil Operations, Inc. LEASE NAME Deyoung

SEC 35 TWP 9S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 * 30-60-30-30</p> <p>IH 1998                      FH 1990</p> <p>ISIP 840                      FSIP 832</p> <p>IFP 92-117                      FFP 134-151</p> <p>Open 90 minutes</p> <p>Recovered: 30' oil cut mud</p> <p>   300' muddy oil</p>	3729'	3765'	Anhydrite	+523
			Topeka	-1008
			Heebner	-1217
			Toronto	-1245
			Lansing	-1260
			Base Lansing	-1486
			Marmaton	-1503
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		343'	Common	200	3% CC, 2% Ge1
Production	7 7/8"	5 1/2"		3803'	ASC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3734' - 3739'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	3780'	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons of 20%	3734' - 3739'

Date of first production 4-24-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 75 bbls.	Gas 0 MCF	Water 11 % 8.3 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB

Perforations