

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-84
OPERATOR Yost Oil Operations API NO. 15-065-21,953 -00-00
ADDRESS P.O. Box 811 COUNTY Graham
Russell, KS 67665 FIELD Cooper North
\*\* CONTACT PERSON Eric Hoffman PROD. FORMATION
PHONE (913)483-6455 Indicate if new pay.

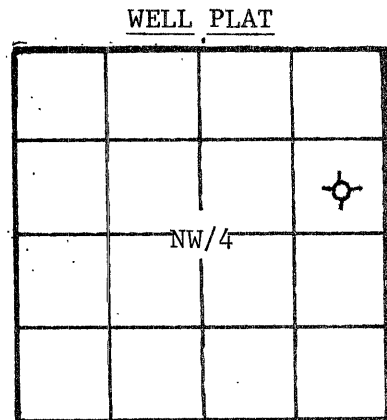
PURCHASER LEASE DeYoung "B"
ADDRESS WELL NO. #1
WELL LOCATION SE NE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the east Line and
CONTRACTOR 990 Ft. from the north Line of
ADDRESS P.O. Box 352 Russell, KS 67665 the NW/4(Qtr.) SEC 35 TWP 9S RGE 21W(W).

PLUGGING John O. Farmer, Inc.
CONTRACTOR
ADDRESS P.O. Box 352 Russell, KS 67665

TOTAL DEPTH 3870' PBDT
SPUD DATE 5-9-84 DATE COMPLETED 5-17-84
ELEV: GR 2295' DF 2298' KB 2300'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP PLG.
NGPA

Amount of surface pipe set and cemented 311' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack A. Yost (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 19 84.

Marcia Yost NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 10-28-87

Handwritten signature of Marcia Yost (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION MAY 31 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME DeYoung "B" SEC 35 TWP 9S RGE 21W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	+524
Check if samples sent Geological Survey.			Base Anhydrite	+490
			Topeka	-998
			Heebner	-1206
			Toronto	-1231
			Lansing K.C.	-1249
			Base K.C.	-1472
Shale & Sand	0	1280		
Sand	1280	1515		
Red Bed	1515	1775		
Anhydrite	1775	1810		
Shale & Shells	1810	2040		
Shale	2040	2360		
Shale & Lime	2360	3260		
Lime	3260	3870		
DST #1 30-45-30-45 55' Anchor	3700'	3755'		
IH 2048 FH 2038				
IFP 70-60 FFP 60-60				
ISIP 1030 FSIP 991				
Blow: Weak, Died in 13 minutes				
Recovered: 5' Mud w/few spks oil				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		311'		175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations