

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 6931
 name Bowman Oil Company
 address P. O. Box 17 Codell, Ks 67630
 City/State/Zip

Operator Contact Person Don Bowman
 Phone 913-434-2304

Contractor: license #
 name Bill's Well Service

Wellsite Geologist None - old hole
 Phone

PURCHASER Mobil Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
 Operator C-G Drilling
 Well Name DeYoung
 Comp. Date 7/3/52 Old Total Depth 3900

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date	Date Reached TD	Completion Date
11/20/84	11/26/84	11/30/84
Total Depth	PBTD	
1700'	1624'	
Amount of Surface Pipe Set and Cemented at <u>148.73</u> feet		

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1624' feet
 (Cement plug from 1700-1624'
 alternate 2 completion, cement circulated
 from 1700 feet depth to Surface w/ 725 SX cmt

County Graham API # 15-065-01,005-004

SE NW SW Sec 35 Twp 9 Rge 21 West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

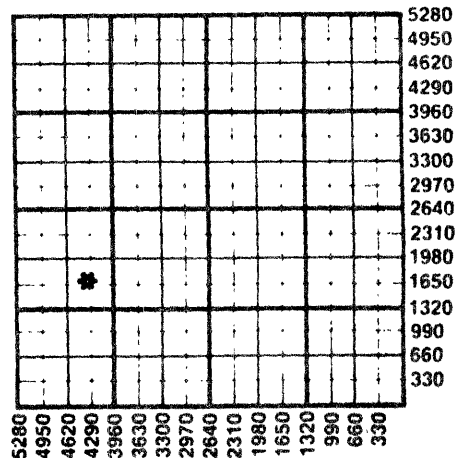
Lease Name DeYoung Well# 4

Field Name DeYoung

Producing Formation Cedar Hill

Elevation: Ground 2294 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
 Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge East West
 Other (explain) OWS, Inc.
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #
 Applied for

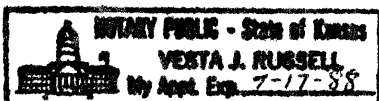
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis D. Bowman
 Title Partner Date 1/11/85
 Subscribed and sworn to before me this 11th day of Jan 19 85
 Notary Public Vesta J. Russell
 State Commission Expires 7-17-88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Form ACO-1 (7-84)

RECEIVED
 STATE CORPORATION COMMISSION

MAR 26 1985

CONSERVATION DIVISION
 Wichita, Kansas

Sec. 35 Twp. 9 Rge. 21

Operator Name Bowman Oil Company Lease Name DeYoung Well# 4 SEC35 TWP.9S RGE.21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____
 Original Drillers Log enclosed
 Washdown 0-1700' --Mud and cement

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12" 7/7/8	8 5/8" 5 1/2"	14#	148.73 1624	20-20Pox	125 125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	1460 - 1480 1 per foot	Jet - perf	

TUBING RECORD		Liner Run
size <u>2 1/2"</u> set at <u>1452</u> packer at <u>1452</u>		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method				
	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain) <u>SWD</u>	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease
 None

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Dually Completed.