

15-065-22150-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address P. O. Box 811
City/State/Zip Russell, KS 67665

Purchaser Inland Crude

Operator Contact Person Blond Farmer
Phone 913-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Blond Farmer
Phone 913-483-6455

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-01-85 3-07-85 6-14-85
Spud Date Date Reached TD Completion Date
3780' RTD 3752
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 281 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-065-22150-00-00
County Graham
NW SE NE Sec 35 Twp 9S Rge 21 East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

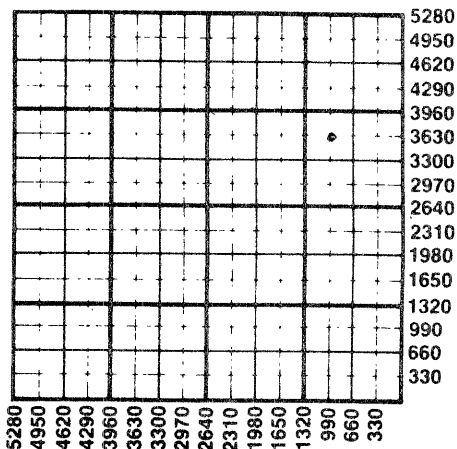
Lease Name DeYoung Well # 2

Field Name Cooper North Morel North

Producing Formation Lansing

Elevation: Ground 2284' KB 2289'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec 5 Twp 10 Rge 21 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months. Information requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE RECEIVED
7/5/85
OIL & GAS CONSERVATION COMMISSION
WICHITA, KANSAS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost
Title Owner & Operator Date 7-2-85

Subscribed and sworn to before me this 2nd day of July 1985
Notary Public Lynn Hockersmith

Date Commission Expires

Lynn Hockersmith
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 9S Rge 21E

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name DeYoung Well # 2

Sec. 3 Twp. 9S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 3695 to 3760 65' Anchor
 45-60-45-60
 HP (1982 to 1971)
 FP (66 to 91) (100 to 125)
 SIP (725 to 701)
 1st. Open: Weak blow increasing to fair
 2nd. Open: weak steady blow
 Recovery: 200' w/mud & trace of oil on top of tool

Name	Top	Bottom
Anhydrite	1772	
B. Anhydrite	1806	
Topeka	3301	
Heebner	3506	
Toronto	3540	
Lansing K.C.	3552	
B. K.C.	3775	
Marmaton	Not Reached	

DST #2 Straddle
 3716 to 3745
 30-30-0-0
 HP (2057 to 2039)
 FP (66 to 75)
 SIP 609
 Fair Blow 105' muddy water
 Scum of oil Bottom Packer failed making DST #2 inconclusive

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		281'	60/40POZ	160	2% gel 3% cc
Production	7 7/8"	4 1/2"		3772'	ASC	175	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 HPF	3727 to 3733	3,000 gallons, 20% N.F.	3727-33
One Hole Each	3710 & 3688		

TUBING RECORD Size 2 3/8" Set At 3719 Packer at _____ Liner Run Yes No

Date of First Production 6-25-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	5	???	65		26

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3727-33.....
 Used on Lease Dually Completed 3710 & 3688.....
 Commingled