

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,661 -00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 316/263-8521 _____ Indicate if new pay.

PURCHASER Getty Trading and Transportation Co. LEASE Smith

ADDRESS P.O. Box 5568 WELL NO. 2-35

Denver, Colorado 80217 WELL LOCATION C NE SW

DRILLING Big-H Drilling, Inc. 1980Ft. from south Line and

CONTRACTOR 400 One Main Place 1980Ft. from west Line of

Wichita, KS 67202 the SW (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3860 PBTD 3748' SWD/REP _____

SPUD DATE 9-8-83 DATE COMPLETED 9-14-83 PLG. _____

ELEV: GR 1616 DF 1627 KB 1629 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 203.50' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1983.

MY COMMISSION EXPIRES: February 13, 1986

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
10/11/83
OCT 11 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Smith

SEC 35 TWP 31 RGE 11 (W)

WELL NO 2-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			ELECT. LOG TOPS	
Cored 3694-3720'			Ind. Cv.	2653 -1024
3694-3696' limestone, fair to good vug. poros. w/ show oil & odor			Wab	2704 -1075
3696-3701½' limestone, mostly dense			Tarkio	2850 -1221
3701½-3704' limestone, good vug. poros., show oil & odor			Elgin	3474 -1845
3704-3714' tight dense limestone, foss.			Heebner	3643 -2014
3714-3720' shale, foss.			Dg. Sh.	3712 -3083
			Lansing	3827 -2198
			LTD	3860 -2231
DST #1: 3691-3720'				
OP 60-60-60-60				
Rec. 60' OCM, 40% oil, 60% mud	SIP	1130-1075		
60' OCM, 30% oil, 70% mud	FP	26-26/40-40		
120' GIP	HP	1821-1753		
DST #2: 3829-3860'				
OP 45-60-30-0				
Rec. 30' Oil specked mud(2% oil)	SIP	238-final not rec.		
60' HOCM (50% oil, 10% gas, 40% mud)	FP	42-42/70-70		
60' MO (80% oil, 20% mud)	HP	1888-1874		
60' OCW (5% oil, 15% mud, 80% wtr)				
1030' GIP				
Red Rock & Red Beds	0	227		
Shale	227	1290		
Shale & Lime	1290	1594		
Lime & Shale	1594	1731		
Shale & Lime	1731	3087		
Lime & Shale	3087	3313		
Shale & Lime	3313	3720		
Lime & Shale	3720	3769		
Shale & Lime	3769	3860		
If additional space is needed use Page 2	RTD	3860		

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	217	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3781	60/40 Poz	100	2% gel, 10% salt, 3/4 of 1% D31, 5#gils per sx, 500 gal BJ mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	SSB shots	3688 - 3694

Size	Setting depth	Packer set at
2-3/8"	3728'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA, MSR-100	3688 - 3694
Acidize w/2100 gals gelled 15% acid & 2100 gals gelled KCL wtr.	3688 - 3694

Date of first production October 8, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35°
Estimated Production-I.P. 100 bbls.	Gas MCF	Water % 5 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 3688 - 3694