

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F

X Letter requesting confidentiality attached.

C

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

15-007-00367-0001

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. OWWO

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 316/263-8521 Indicate if new pay.

PURCHASER Getty Trading and Transportation Co. LEASE Chapin WD

ADDRESS 105 South Broadway, Suite 330 WELL NO. 2-35

Wichita, Kansas 67202 WELL LOCATION C SE SE

DRILLING Big-H Drilling, Inc. 550 Ft. from west EAST Line and

CONTRACTOR ADDRESS 400 One Main Place 590 Ft. from south Line of (SE)

Wichita, Kansas 67202 the SE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		35	
			0

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3880 PBSD 3765

SPUD DATE 7/30/83 DATE COMPLETED 8/1/83

ELEV: GR 1596 DF 1606 KB 1609

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 249 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1983.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED
STATE CORPORATION COMMISSION
(NOTARY PUBLIC)

SEP 12 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin WD SEC 35 TWP 31 RGE 11 (W)

WELL NO 2-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 3656-3694 OP 50/60/60/90 Fair to strong blow GTS 20 min., gauged 44,800 1st opening TSTM 2nd opening Rec. 2700' GCM, slight odor of oil FP 352-1106/1222-1222 SIP 1372-1372 Bottom packer did not hold</p>			ELECT. LOG TOPS	
			Heebner	3616 -2007
			Sniderv.Sd.	3633 -2024
			Toronto	3667 -2058
			T.ReefPoro.	3670 -2061
			B.ReefPoro.	3680 -2071
			Dgls. Sh.	3703 -2094
			Dgls. Sd.	3737 -2128
			Lansing	3797 -2188
			LTD	3880

RELEASED
SEP 1 1983
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	12 1/4"	5 1/2	14#	3781	60-40 Poz	100	10% salt, 3/4 of 1% D31 FR, 5# gils. per sx., 500 gal. mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3671 - 3675'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3704'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production August 18, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
Estimated Production-I.P. 100 bbls.	Gas MCF	Water % 60 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
		Perforations 3671 - 75