

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F)  Letter requesting confidentiality attached.
- (C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21.628-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_  
PHONE 316/263-8521 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Smith

ADDRESS \_\_\_\_\_ WELL NO. 1-35

WELL LOCATION C SE NE

DRILLING Big-H Drilling, Inc. 660 Ft. from east Line and

CONTRACTOR ADDRESS 400 One Main Place 1980 Ft. from north Line of ~~(E)~~

Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 4540 PBSD \_\_\_\_\_

SPUD DATE 7-5-83 DATE COMPLETED 7-21-83

ELEV: GR 1650 DF 1661 KB 1663

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 222' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26<sup>th</sup> day of July, 1983.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

Sandra L. Mendoza  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECORDED

7/27/83

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Smith SEC 35 TWP 31S RGE  
 WELL NO 1-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1: 3718-3730' OP 30/30/30/30 Rec. 60' Mud	SIP 88-118 FP 29-29/49-49 HP 1815-1815			
DST #2: 4247-4275' OP 30/60/30/60 Rec. 60' MW, 420' W	SIP 1604-1604 FP 78-167/206-255 HP 2127-2077			
DST #3: 4458-4485' OP 45/90/45/90 Rec. 60' SOCM 60' OCM 1310' GIP	SIP 619-845 FP 70-70/98-98 HP 2191-2176			
DST #4: 4460-4497' OP 45/90/45/90 Rec. 560' GIP 180' SO&GCM 68' MW	SIP 1196-985 FP 70-84/98-115 HP 2247-2231			
DST #5: 3622-3720' OP 30/30/30/30 Rec. 60' Mud	SIP 281-340 FP 84-70/84-70 HP 1826-1801			
Red Beds	0	225	Shale & Lime	4275 4342
Red Bes & Shale	225	1120	Lime & Shale	4342 4497
Shale & Lime	1120	3730	Lime & Chert	4497 4540
Lime & Shale	3730	3867	RTD	4540
Shale & Lime	3867	4168		
Lime & Shale	4168	4275		
If additional space is needed use Page 2				

RELEASED  
AUG 12 1985  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	222	Common	200 sx	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	