

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X  Letter requesting confidentiality attached.

(C) X  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,683-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_  
PHONE 316/263-8521 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Chapin

ADDRESS \_\_\_\_\_ WELL NO. 3-35

WELL LOCATION 130'SE/C SE NW

DRILLING Big-H Drilling, Inc. 2090 Ft. from north Line and

CONTRACTOR \_\_\_\_\_ 2060 Ft. from west Line of

ADDRESS 400 One Main Place the NW (Qtr.) SEC 35 TWP 31 RGE 11 (W).

Wichita, Kansas 67202

PLUGGING Big-H Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3885 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10/14/83 DATE COMPLETED 10/20/83 PLG. \_\_\_\_\_

ELEV: GR 1650 DF 1661 KB 1663 NGPA \_\_\_\_\_

DRILLED WITH CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 210' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24<sup>th</sup> day of October, 1983

1983  
SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: 2/13/86

Sandra L. Mendoza  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 10 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin SEC 35 TWP 31 RGE 11 (W) x(2)x

WELL NO 3-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1: 3712-3744'</p> <p>OP 60-60-60-90 SIP 196-238</p> <p>Good blow both openings FP 0-0/14-14</p> <p>Rec. 50' OCM w/show free oil</p> <p>DST #2: 3850-3885'</p> <p>OP 30-45-30-45 SIP 1071-1002</p> <p>Rec. 30' Mud FP 35-23/58-23</p> <p>HP 1962-1905</p> <p>BHT 108<sup>o</sup></p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2676 -1013</p> <p>Tarkio 2871 -1208</p> <p>Elgin 3495 -1832</p> <p>Heebner 3669 -2006</p> <p>Dgls. Sh. 3752 -2089</p> <p>Lansing 3850 -2187</p> <p>LTD 3880</p>	
<p><b>RELEASED</b></p> <p><b>NOV 14 1984</b></p> <p><b>FROM CONFIDENTIAL</b></p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	223	Common	215	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations