

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9337 EXPIRATION DATE January, 1985

OPERATOR Kansas Oil & Gas Co., Inc. API NO. 15-007-21,722-00-00

ADDRESS 124 E. Kansas, P.O. Box 148 COUNTY Barber

Medicine Lodge, KS 67104 FIELD McReynolds

\*\* CONTACT PERSON Gordon Penny PROD. FORMATION Douglas Shale  
PHONE 316-886-5611 Indicate if new pay.

PURCHASER Getty Trading & Transp. Co. LEASE Chapin

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, CO 80217 WELL LOCATION 150' E & 150' S  
KC-MCC of C NE NW

DRILLING CONTRACTOR Big-H Drilling, Inc. 810 Ft. from north Line and

ADDRESS 400 One Main Place 2130 Ft. from west Line of

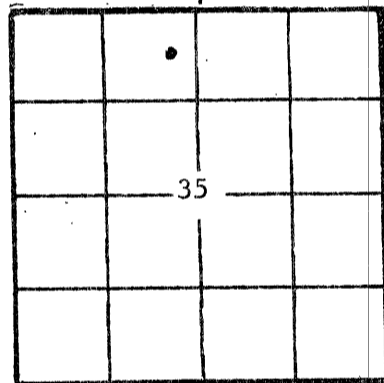
Wichita, Ks 67202 the NW (Qtr.) SEC 35 TWP 31 RGE 11 (W). (Ex)

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3870 PBTB 3828'

SPUD DATE 12/26/83 DATE COMPLETED 1/3/84

ELEV: GR 1642 DF 1652 KB 1655

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 221 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

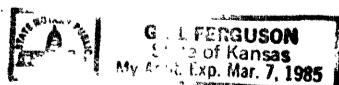
A F F I D A V I T

Gordon Penny, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gordon Penny  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 19 84



Gail Ferguson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Kansas Oil & Gas Co., Inc. LEASE NAME Chapin

SEC 35 TWP 31 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
<p><u>DST #1: 3707-3750'</u>                      OP 30-45-60-90 SIP 1052-1039                      Strong blow thruout FP 28-42/84-92                      Rec. 1900' GIP HP 1902-1874                      240' fluid BHT 108°                      200' GO                      40' G&amp;MCO (grav.39°) 25% gas,15% mud,10% wtr.,50%oil</p>				
<p><u>DST #2: 3845-3870'</u> SIP 1220-1178                      OP 30-45-60-90 FP 28-28/42-70                      Weak to fair blow thruout HP 1888-1874                      Rec. 180' fluid                      60' O&amp;WCM (85% mud,10%oil,5%wtr.)                      60' OCMW (60% mud,10%oil,30%wtr.)                      60' O&amp;MCW (30% mud,2%oil,68%wtr.)</p>				
<p>ELECT. LOG TOPS                      Elgin Sh. 3489 -1834                      Heebner 3654 -1999                      Dg. Lm 3712 -2057                      Dg. Sh. 3743 -2088                      Dg. Sd. 3805 -2150                      Lansing 3841 -2186                      LTD 3870</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	221	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14 #	3869	60-40 Poz	100	10% salt, 3/4 of 1% D-31 2% gel, 5# gils. per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3735 - 3740'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3751'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR MA	3735 - 3740'
Acidize w/1800 gals 15% MSR acid & 1800 gals gelled water	3375 - 3740'

Date of first production February 2, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38°
Estimated Production-I.P. 141 bbls.	Gas 0 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 3375 - 3740

DRILLERS LOG

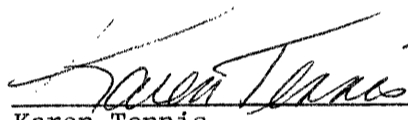
#1 Chapin

CASING RECORD:	COMPANY:	Kansas Oil & Gas Co., Inc.	DESCRIPTION:
8-5/8" @ 221' w/215 sx. cement	CONTRACTOR:	Big-H Drilling, Inc.	150' E & 150' S C NE NW Sec. 35-31S-11W Barber County, Kansas
5-1/2" @ 3869' w/100 sx. cement	COMMENCED:	December 26, 1983	ELEV: 1655 KB
	COMPLETED:	January 3, 1984	

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Red Beds & Red Rock	0	227	
Red Beds & Shale	227	1133	
Shale & Lime	1133	2722	
Lime & Shale	2722	2972	
Shale & Lime	2972	3292	
Lime & Shale	3292	3474	
Shale & Lime	3474	3870	
RTD		3870	

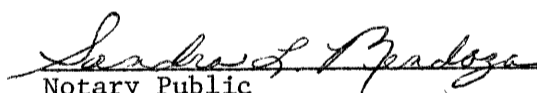
I certify that this is a true and correct copy of the above log to the best of my knowledge.

BIG-H DRILLING, INC.

  
 \_\_\_\_\_  
 Karen Tennis

Subscribed and sworn to before me this 9th day of January, 1984.

SANDRA L. MENDOZA  
 STATE NOTARY PUBLIC  
 SEDGWICK COUNTY, KANSAS  
 MY EXP. DATE 2/13/86

  
 \_\_\_\_\_  
 Notary Public

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 31 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas