

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,731-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McReynolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION _____

PHONE 263-8521 Indicate if new pay. _____

PURCHASER _____ LEASE Smith

ADDRESS _____ WELL NO. 4-35

WELL LOCATION C NW NE

DRILLING Big-H Drilling, Inc. 660 Ft. from north Line and

CONTRACTOR 400 One Main Place 1980 Ft. from east Line of

ADDRESS Wichita, Ks 67202 the NE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3860 PBTD _____ SWD/REP _____

SPUD DATE 1-4-84 DATE COMPLETED 1-11-84 PLG. _____

ELEV: GR 1621 DF 1631 KB 1634 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 212.90' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber B Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1984.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/12/84

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 25 1984
1/25/84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Smith

SEC 35 TWP 31 RGE 11

WELL NO 4-35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 3621-3698' SIP 126-98</p> <p>OP 30-30-30-30 FP 70-70/70-70</p> <p>Rec. 15' drlg. mud HP 1896-1882</p> <p>DST #2: 3816-3854' SIP 1310-1282</p> <p>OP 30-60-30-60 FP 53-39/53-53</p> <p>Rec. 61' SGCM HP 2021-1966</p> <p>Sand 0 50</p> <p>Red Beds 50 229</p> <p>Red Beds & Shale 229 1502</p> <p>Shale & Lime 1502 3176</p> <p>Lime & Shale 3176 3360</p> <p>Shale & Lime 3360 3860</p> <p>RTD 3860</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2646 -1012</p> <p>Wabaunsee 2696 -1062</p> <p>Tarkio LM 2841 -1207</p> <p>Elgin Sh 3458 -1824</p> <p>Heebner 3625 -1991</p> <p>Dgls Lm 3681 -2047</p> <p>Dgls Sh 3700 -2066</p> <p>Lansing 3814 -2180</p> <p>LTD 3854 -2220</p>	

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	226	Common	215	2% gel 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil Gas Water Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	MCF % bbls.	Perforations