

1/19/84

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,732-00-00

ADDRESS 400 One Main Place COUNTY Barber
Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 263-8521 Indicate if new pay. _____

PURCHASER Getty Trading & Transportation Company LEASE Chapin

ADDRESS P.O. Box 5568 WELL NO. 4-35
Denver Colorado 80217 WELL LOCATION 150' West of C NW SE

DRILLING Big-H Drilling, Inc. 1980 Ft. from south Line and
CONTRACTOR 400 One Main Place 2130 Ft. from east Line of (E)
ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC
ADDRESS _____ KGS
_____ SWD/REP _____
_____ PLG _____
_____ NGPA _____

TOTAL DEPTH 3820 PBD 3751'

SPUD DATE 1-12-84 DATE COMPLETED 1-19-84

ELEV: GR 1593 DF 1603 KB 1606

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

WELL PLAT (Office Use Only)

RELEASED
Date: FEB 1 1985
FROM CONFIDENTIAL

KCC
KGS
SWD/REP _____
PLG _____
NGPA _____

Amount of surface pipe set and cemented 209 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 19 84.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)

FEB 22 1984

RECEIVED
STATE CORPORATION COMMISSION
2/16/84
FEB 16 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin SEC 35 TWP 31 RGE 11 (W)

WELL NO 4-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOPS	
DST #1: 3653-3690'			Elgin Sh	3454 -1848
OP 30-60-60-90			Heebner	3614 -2008
1st OP-good blow off bottom of bucket in 15 min.			Snyd. Sd.	3631 -2025
2nd OP-strong blow thruout			Dgls Lm	3656 -2050
GTS 40 min. into 2nd SI SIP 1210-1154			Dgls Sh	3686 -2080
Rec. 120' GO FP 140-140/211-211			Lansing	3806 -2200
314' HO&GCM HP 1896-1826			LTD	3819 -2213
60' O&GCMW BHT 107				
DST #2: 3805-3820'				
mis-run, could not get to bottom w/test				
DST #3: 3805-3820'				
OP 30-60-60-90 SIP 1296-1268				
Weak steady blow thruout FP 112-70/141-70				
Rec. 120' SGCM HP 2008-1994				
Red Beds & Sand	0	10		
Red Beds & Red Rock	10	228		
Red Beds	228	295		
Shale & Lime	295	2720		
Lime & Shale	2720	2905		
Shale & Lime	2905	3230		
Lime & Shale	3230	3400		
Shale & Lime	3400	3820		
RTD		3820		
If additional space is needed use Page 2				

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	223	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14\$	3792	60-40 Poz	100	10% salt, 3/4 of 1% D31 5# gils per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3658 - 3663
TUBING RECORD			4 shots/ft	SSB	3677 - 3682
Size	Setting depth	Packer set at			
2-3/8"	3721'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR MA	3658 - 3663
Re-acidize w/2100 gals 15% gelled acid & 2100 gals gelled KCL	3658 - 3663
Acidize w/2100 gals 15% gelled acid & 2100 gals gelled KCL	3677 - 3682

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 11, 1984	pumping	36°
Estimated Production-I.P.	Oil	Gas
	50 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	% 10 bbls.	CFPB
	Perforations 3672 - 3682	