

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9337 EXPIRATION DATE January 1985

OPERATOR Kansas Oil & Gas Co., Inc. API NO. 15-007-21,763-00-00

ADDRESS 124 E. Kansas, P.O. Box 148 COUNTY Barber

Medicine Lodge, KS 67104 FIELD McReynolds SW

** CONTACT PERSON Gordon Penny PROD. FORMATION _____
PHONE 886-5611 _____ Indicate if new pay.

PURCHASER _____ LEASE Chapin

ADDRESS _____ WELL NO. 2

DRILLING Big-H Drilling, Inc. WELL LOCATION 70'W/C SW NW

CONTRACTOR _____ 590 Ft. from west Line and

ADDRESS 400 One Main Place 1980 Ft. from north Line of

Wichita, KS 67202 the NW (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH _____ PBTD _____ SWD/REP _____

SPUD DATE 1-21-84 DATE COMPLETED 1-28-84 PLG. _____

ELEV: GR 1644 DF 1654 KB 1657 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208.50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gordon Penny, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gordon Penny
(Name)

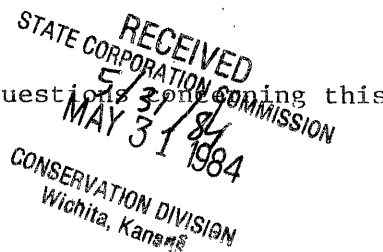
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 19 84.



MY COMMISSION EXPIRES: _____

Gail Ferguson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR _____

LEASE NAME Chapin

SEC 35 TWP 31 RGE 11 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 3721-3766' OP 30-45-45-60 Strong blow thruout 1st opening Strong blow decr. to fair - 2nd opening Rec. 2480' Gas cut slightly muddy wtr. (170,000 PPM-chloride) HP 1896-1874 FP 492-985/1126-1266 SIP 1266-1280</p> <p>DST #2: 3850-3862' OP 60-100-60-90 Weak blow thruout test Rec. 30' HOCM (85% oil, 2%wtr, 13% mud) 30' OCM FP 2036-1966 SIP 915-633 FP 70-70/70-70 BHT. 108</p> <p>Red Beds & Red Rock 0 227 Red Beds & Shale 227 1529 Shale & Lime 1529 3220 Lime & Shale 3220 3379 Shale & lime 3379 3705 Lime & Shale 3705 3766 Shale & Lime 3766 3862 RTD 3862</p> <p>If additional space is needed use Page 2</p>			Elgin Sh. Heebner Dgls Lm Dgls Sh Lansing LTD	3493 -1836 3664 -2007 3722 -2065 3751 -2094 not recorded 3825

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	222	Common	215	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)			MCF	bbbls.	bbbls.	CFPB	

Perforations