

1. PE

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-007-21,785-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McReynolds SW (Chapin Lease)

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 263-8521 Indicate if new pay. _____

PURCHASER Getty Trading and Transportation Co. LEASE Chapin

ADDRESS P.O. Box 5568 WELL NO. 5-35

Denver, Colorado 80217 WELL LOCATION 130'NW/C SW SE

DRILLING Big-H Drilling, Inc. 751 Ft. from south Line and

CONTRACTOR 400 One Main Place 2071 Ft. from east Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3850 PBTD 3823'

SPUD DATE 3-22-84 DATE COMPLETED 3-30-84

ELEV: GR 1580 DF 1590 KB 1593

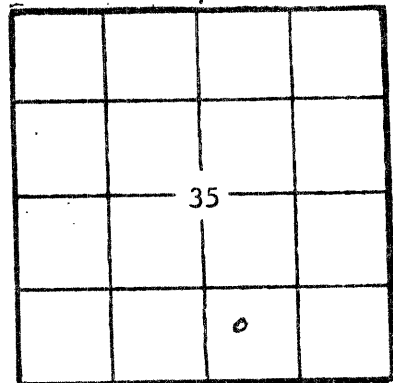
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 222' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April,

19 84

SANDRA L MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

Sandra L Mendoza
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Hummon Corporation LEASE NAME Chapin SEC 35 TWP 31 RGE 11 (W) WELL NO 5-35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECT. LOG TOPS				
Ind. Cv.				2613 -1020
Tarkio				2818 -1225
Elgin Sh				3430 -1837
Heebner				3592 -1999
Dgls Sh				3679 -2086
Lansing				3784 -2191
RTD				3850
LTD				3847
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1: 3602-3635' OP 45-60-45-60 SIP 1204-1161 Strong blow 22 min. FP 65-109/175-175 Rec. 2900' GIP HP 1769-1769 15' GCM w/oil specks 185' OCM 343' frothy oil 10' thin wtry mud				
DST #2: 3649-3678' SIP 1097-1076 HP 1780-1769 OP 30-60-30-60 FP 109-120/219-252 Strong blow immed., GTS in 6 min. 1st OP ga. 69.6 MCF, 20" 31.9 MCF, 30" 31.9 MCF 2nd OP ga. 30.7 MCF, 10" 23.7 MCF, 30" 19.9 MCF Rec. 870' gassy oil, slightly mud cut				
DST #3: 3790-3798' SIP 1385-1334 OP 45-60-60-90 FP 272-220/285-194 GTS 2 min. HP 1912-1886 1st OP - ga. 1,198 MCF, 20" 1,123 MCF, 30" 1,036 MCF, 40" 953 MCF 2nd OP - ga. 980 MCF, 20" ga. 802 MCF, 30" 700 MCF, 40" 653 MCF, 50" 599 MCF, 60" 571 MCF Rec. 15' OCM, 60' HOCM				
Red Beds	0	228		
Shale & Red Beds	228	730		
Red Beds & Shale	730	1468		
Shale & Lime	1468	3595		
Lime & Shale	3595	3635		
Shale & Lime	3635	3798		
Lime	3798	3850		
RTD		3850		
If additional space is needed use Page 2				

RELEASED

APR 11 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	222	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3849	60-40 Poz	100	2% gel, 10% salt, 3/4 of 1% D-31, 5# gils. per sx. 500 gal mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3650 - 3656'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3685'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR	3650 - 3656'
Acidize w/2100 gals gelled 15% SGA Acid	3650 - 3656'

Date of first production April 23, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 100 bbls.	Gas MCF	Water 1 % bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPS

Perforations 3650 - 56'