

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5050  
name Hummon Corporation  
address 400 One Main Place  
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg  
Phone 263-8521

Contractor: license # 5148  
name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak  
Phone 263-8521

PURCHASER Getty Oil Co.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

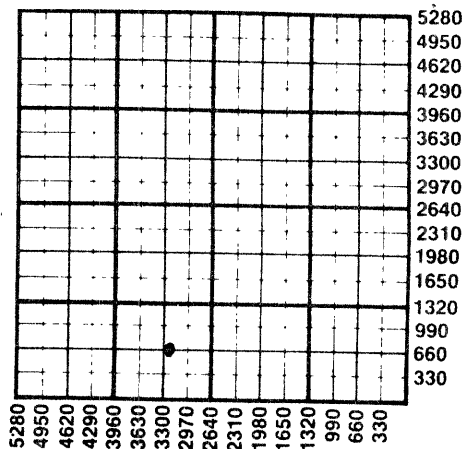
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/24/84 6/30/84 6/30/84  
Spud Date Date Reached TD Completion Date  
3850 3826  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 219 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15 - 007-21,827-00-00  
County Barber  
100' E. of C SE SW Sec 35 Twp 31 Rge 11 East  
(location)  West  
660 Ft North from Southeast Corner of Section  
3200 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Smith Well# 5-35  
Field Name McReynolds SW (Chapin Ranch)  
Producing Formation Douglas  
Elevation: Ground 1581 KB 1594

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) J & M Water Service  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-23,205

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg  
Title Production Manager Date 8-8-84

Subscribed and sworn to before me this 8th day of August 19 84

Notary Public Sandra L. Mendoza  
State Commission Expires 2/13/86

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
8/16/84  
AUG 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas

355 Twp. 31 Rge. 11W

Operator Name Hummon Corporation Lease Name Smith Well# 5-35 SEC 35 TWP. 31 RGE. 11  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

ST #1: 3642'-3655'  
 P 45-60-45-90  
 BS 6 min.  
 15 min. gauged 80,000 CFG  
 25 " " 66,000 "  
 35 " " 60,000 "  
 45 " " 49,000 "  
 and OP in 10 min. gauged 7,800 CFG  
 20 min. gauged 115,000 CFG  
 30 " " 22,000 "  
 40 " " 17,000 "

ec. 2520' Gassy oil  
 IP 1128-1128  
 P 181-264/337-428  
 P 1848-1822

ST #2: 3784-3800'  
 P 45-60-45-60  
 BS in 4 min.  
 1st OP ~~in~~ in 15 min. gauged 319,000 CFG  
 25 " " 283,000 "  
 35 " " 274,000 "  
 45 " " 274,000 "  
 and OP in 10 min. gauged 317,000 "  
 20 " " 274,000 "  
 30 " " 245,000 "  
 40 " " 227,000 "

ec. 10' O&GCM (10% oil, 20% gas, 70% mud)  
 60' O&GCWM (15% oil, 20% gas, 10% wtr., 55% mud)  
 chl. 60,000 PPM  
 IP 1390-1341  
 P 112-98/98-84  
 P 2008-2020

Name	Top	Bottom
Onaga	2616	-1022
Tarkio Ls	2814	-1220
Elgin Sh.	3435	-1841
Heebner	3598	-2004
Dgls. Ls.	3640	-2046
Dgls. Sh.	3674	-2080
Lansing	3782	-2188
LTD	3850	-2256
Red Beds	0	391
Shale	391	1438
Shale & Lime	1438	3557
Lime & Shale	3557	3800
Shale & Lime	3800	3850
RTD		3850

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	23#	219	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3846	60/40 Poz	100	10% salt, 3/4 of 1% D-31, 5# gils. per sx.

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 Jumbo Jet	3645-3649'	250 gals double-strength FE acid & 1500 gals gelled wtr., 3000 gal Mod202, 1500 gals of pad, 2000 gal 15% FE acid	3645-3649'

**TUBING RECORD**

size 2-3/8 set at 3705 packer at Liner Run  Yes  No

Date of First Production 7/24/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	140 Bbls	MCF	3 Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

3645-3649