

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 263-8521

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/24/84 9/30/84 9/30/84
Spud Date Date Reached TD Completion Date
3860
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,929-00-00

County Barber
150' East of
C SW SW Sec 35 Twp 31 Rge 11 East West

660 Ft North from Southeast Corner of Section
4515 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

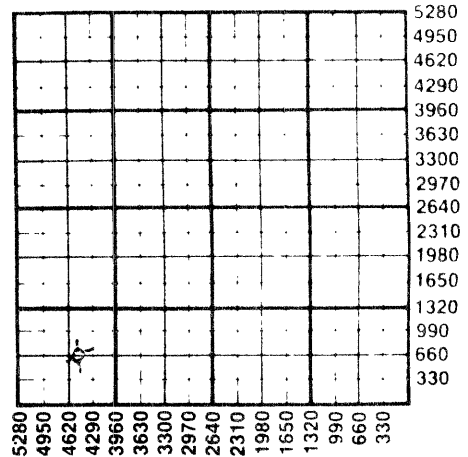
Lease Name Smith Well # 7-35

Field Name.....

Producing Formation.....

Elevation: Ground 1580 KB 1593

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-650

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 200 Ft North from Southeast Corner
(Stream, pond etc) 2000 Ft West from Southeast Corner
Sec 35 Twp 31 Rge 11 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg
Title Production Manager Date 10-1-84

SANDRA L. MENDOZA
Notary Public
Date Commission Expires 12/13/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
-10/5/84
OCT 05 1984

SIDE TWO

Operator Name Hummon Corporation Lease Name Smith Well# 7-35 SEC. 35 TWP. 31 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3789-3805'
 OP 30-60-30-60
 Rec. 1620' GIP, 5' free oil, 120' HOGCM
 (50% oil, 50% mud), 120' OGCSW (10% oil, 90% wtr.)
 SIP 1066-969, FP 56-70/126-126, HP 1874-1860

Red Beds	0	640
Red Beds & Shale	640	1286
Shale & Lime	1286	1737
Lime & Shale	1737	1980
Shale & Lime	1980	2439
Lime & Shale	2439	2619
Shale & Lime	2619	2976
Lime & Shale	2976	3135
Shale & Lime	3135	3466
Lime & Shale	3466	3788
Shale & Lime	3788	3805
Lime & Shale	3805	3860
RTD		3860

Name	Top	Bottom
Onaga Sh.	2621	-1028
Tarkio Lm	2818	-1225
Elgin Sh.	3437	-1844
Heebner Sh.	3606	-2013
Douglas Sh.	3664	-2071
Douglas Lm.	3676	-2083
Lansing	3787	-2194
LTD	3862	-2269

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24#	215	Common	175	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled