

TYPE

AFFIDAVIT OF COMPLETION FORM

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21.584 - 00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat McREYNOLDS SW.

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 316/263-8521

PURCHASER Getty Trading & Transportation Co. LEASE Chapin

ADDRESS 330 Broadway Plaza, 105 S. Broadway WELL NO. 1-35

Wichita, KS 67202 WELL LOCATION C NE SE

DRILLING CONTRACTOR Big-H Drilling, Inc. 660 Ft. from east Line and

ADDRESS 400 One Main Place 1980 Ft. from south Line of the SE (Qtr.) SEC 35 TWP 31 RGE 11 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR NA

ADDRESS _____

WELL PLAT

(Office Use Only)

		35	0

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4590 PBSD 3756'

SPUD DATE 4/13/83 DATE COMPLETED 4/22/83

ELEV: GR 1615 DF 1626 KB 1628

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 209.17 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

5/19/83
MAY 19 1983

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 19 83.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY COMMISSION EXPIRES: _____

February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)
Sandra L. Mendoza

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation LEASE Chapin SEC. 35 TWP. 31 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-35

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
DST #1: 3678-3690'					ELECT. LOG TOPS	
OP 30/60/30/60						
GTS 20", gauged 103,000 CFG thru 1" choke					Indian Cv.	2648 -1020
after 10" 5,860 CFG thru 1/4" choke					Wabaunsee	2699 -1071
2nd open.-in 10" 5,320 " " "			SIP 1362-1340		Tarkio	2846 -1218
20" 5,050 " " "			FP 56-112/146-191		Elgin	3465 -1837
30" 4,760 " " "			HP 1781-1770		Heebner	3628 -2000
Rec. 385' CGO					Dougl. Sh.	3710 -2082
300' HO&GCM					Dougl. Sd.	3758 -2130
DST #2: 4436-4450'					Lansing	3824 -2196
OP 45/60/45/60			SIP 1686-1644		Miss	4443 -2815
Strong blow both openings			FP 56-56/56-56		Kind. Sh.	4584 -2956
Rec. 3358' GIP			HP 2179-2163		LTD	4591
65' GCM						
DST #3: 4450-4480'						
OP 45/60/60/90						
Weak bldg. to fair blow both openings						
Rec. 240' fluid			SIP 1350-1336			
60' SO&GCM			FP 84-98/126-140			
60' O&GCM			HP 2387-2345			
120' O&GCMW						
Sand	0	40				
Red Rock & Red Beds	40	230				
Shale	230	1625				
Shale & Lime	1625	3690				
Lime & Shale	3690	3855				
Shale & Lime	3855	4278				
Lime & Shale	4278	4392				
Shale & Lime	4392	4450				
Lime	4450	4480				
Shale & Lime	4480	4515				
Lime & Shale	4515	4590				
LTD		4590				

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8		223	Common	150	2% gel 3% cc
Production	7 7/8	5 1/2	14#	4554	60/40 Poz	200	10% salt, 3/4 of 1% D-3. 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4 shots/ft.	SSB	4445 - 4450
TUBING RECORD			Shots per ft.	Size & type	Depth interval
Size	Setting depth	Packer set at	4 shots/ft.	DP	3680 - 3684
2-3/8	3685.82'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
acidize w/250 gals, 15% double-strength FE-acid w/110 BW - KCL	4445 - 4450'			
acidize w/750 gals FE-acid w/perf. balls	4445 - 4450'			
acidize w/2500 gals Mod-202, 15%	3680 - 3684'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
May 17, 1983	pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	80	bbls.	%	6
			MCF	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB
used on lease				Perforations 3680 - 3684'