

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6184 EXPIRATION DATE 06/84

OPERATOR Discovery Oil Limited API NO. 15-127-20,456-00-00

ADDRESS 2049 Century Park East # 890 COUNTY Morris

Los Angeles, Calif. 90067 FIELD Grandview

** CONTACT PERSON James Hargrove PROD. FORMATION Miss. Chat.
PHONE 316-321-9290

PURCHASER None LEASE W. H. Meyer

ADDRESS _____ WELL NO. 26-1

WELL LOCATION SW SE NE

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 2310ft. from North Line and

ADDRESS Box 254 990 Ft. from East Line of (E)
Marion, Ks. 66861 the (Qtr.) SEC 26 TWP 16 RGE 5 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG: _____

TOTAL DEPTH 2295' PBTD _____

SPUD DATE 11-19-83 DATE COMPLETED 11-25-83

ELEV: GR 1472' DF _____ KB 1480'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 181' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A 4/23/84

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

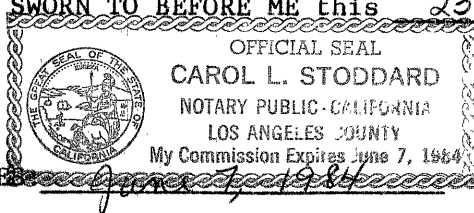
A F F I D A V I T

Lee Weismeyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1984.



Carol L. Stoddard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES [Signature]

RECEIVED
STATE CORPORATION COMMISSION
MAY 25 1984
7/25/84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Discovery Oil Limited LEASE W.H. Meyer SEC. 26 TWP. 16 RGE. 5

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 26-1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
lime, shale	0	1709		
Lans K.C.	1709	2215		
Miss	2215	2295		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		181' KB	Class A Common	150	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
N/A			
Estimated Production -I.P.	Oil	Gas	Water %
	N/A		
Disposition of gas (vented, used on lease or sold)		MCF	CFPB
		Perforations	