

Wichita, Kansas

S NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5463
name Samson Resources Company
address Samson Plaza
City State Zip Tulsa, Oklahoma 74103

Operator Contact Person R. J. Davis
Phone (918) 583-1791

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Keith Reavis
Phone (316) 792-1383

PURCHASER Bigheart

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-18-85 2-25-85 2-26-85
Spud Date Date Reached TD Completion Date
4264' 3884'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 274 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1750 feet

If alternate 2 completion, cement circulated from 1750 feet depth to surface w/ 500 SX cmt

API NO. 15-065-22,139-00-00

County Graham

(location) NE/4 Sec 13 Twp 9 Rge 22 West

3250 Ft North from Southeast Corner of Section
1470 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

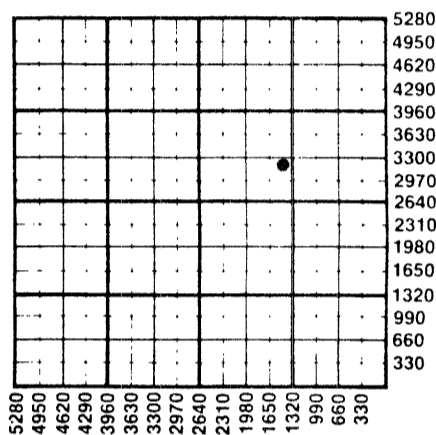
Lease Name Buss "C" Well# 6

Field Name Morel

Producing Formation Arbuckle

Elevation: Ground 2273' KB 2278'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Pond Ft West From Southeast Corner
NW/4 Sec 11 Twp 9S Rge 22 East West

Landowners (George Buss) and Roy Van Loenen
 Other (explain) Hauled by White & Ellis, Inc.,
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-24,221

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. J. Davis
Title District Engineer Date 11-13-85

Subscribed and sworn to before me this 13 day of November 19 85

Notary Public John E. Schneider
Date Commission Expires July 24, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1985
11/15/85
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 13 Twp. 9 Rge. 22W

SIDE TWO

Operator Name Samson Resources Company Lease Name Buss "C" Well# 6 SEC 13 TWP 9 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

LOG TOPS

Heebner	3436	(-1150)
Toronto	3460	(-1183)
Lansing	3475	(-1198)
Base/Kansas City	3689	(-1412)
Conglomerate	3769	(-1492)
Arbuckle	3791	(-1514)
R.T.D.	3900	(-1623)
L.T.D.	3901	(-1624)

Name	Top	Bottom
Cellar	0'	8'
Shale, Sand	8'	1851'
Shale, Lime	1851'	2487'
Shale	2487'	2867'
Shale, Lime	2867'	3225'
Lime, Shale	3225'	3900'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		10-3/4"		274'		190	2%gel, 3%cc
Production		7"		3899'		750	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3898' to 4264'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 3-1/2" set at 3860		packer at 3860			
Producing method		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None Bbls	None MCF	None Bbls		CFPB		

Disposition of gas: vented open hole perforation sold other (specify) 3898' to 4264' used on lease Dually Completed. Commingled