

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5066 EXPIRATION DATE 6-30-83

OPERATOR J.M. Resources, Inc. API NO. 15-065-21680-00-00

ADDRESS 425 S. Cherry St., Ste 500 COUNTY Graham

Denver, CO 80222 FIELD Red Line Northwest

\*\* CONTACT PERSON Jim Simonton PROD. FORMATION
PHONE (303) 322-8793

PURCHASER LEASE Farrell

ADDRESS WELL NO. 2 SW KCC ZAP

WELL LOCATION NW/SE/SE

DRILLING Linc Drilling Co. 590 Ft. from S Line and

CONTRACTOR 1355 Pennsylvania St. 990 Ft. from E Line of

ADDRESS Denver, CO 80203 the (Qtr.) SEC20 TWP9S RGE 22W (E)

PLUGGING Preparing to plug & convert to SWD (W)

CONTRACTOR well w/ proper approval.

ADDRESS

TOTAL DEPTH 4100' PBTD

SPUD DATE 8-2-82 DATE COMPLETED

ELEV: GR 2407' DF KB 2412'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal.

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James A. Simonton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James A. Simonton VP (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1982

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-1-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 1 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>DST'S:</u></p> <p>DST 3850'-3874' (Swope Ls): misrun due to plugged inlet in test tool.</p>			<p><u>TOPS:</u></p> <p>Topeka Ls 3408' Oread Ls 3572' Heebner Sh 3630' Lansing Gp 3667' Base Kansas City Gp 3894' Arbuckle 4068'</p> <p><u>LOGS:</u></p> <p>Linear Porosity/Density Neutron Radiation Guard CNL/FDC</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	310'	Common	215	3% CaCl 2% Gel
Production	4-1/2"	7-7/8"	9.5#	4090'	Common	175	Surefill

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	3-1/8" csg. gun	3864'-3873'
<b>TUBING RECORD</b>			2 SPF	3-1/8" csg. gun	3762'-3766'
Size	Setting depth	Packer set at			
N/A					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated			
500 gals 15% mud acid w/ demulsifiers				
3000 gals 15% AOG-200 acid w/ demulsifiers	3864'-3873'			
4000 gals 28% NE acid w/ (25) 7/8" RCN ball sealers				
500 gals 15% HCL	3762'-3766'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Dry hole	N/A			
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
N/A	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Perforations			
N/A	N/A			

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PURCHASER LEASE Farrell

ADDRESS WELL NO. 2

WELL LOCATION SW KCC 24P NW/SE/SE

DRILLING Line Drilling Co. 590 Ft. from S Line and

CONTRACTOR 990 Ft. from E Line of

ADDRESS 1355 Pennsylvania St. the (Qtr.) SEC20 TWP9S RGE 22W

Denver, CO 80203

PLUGGING Preparing to plug & convert to SWD WELL PLAT (Office Use Onl)

CONTRACTOR well w/ proper approval. KCC

ADDRESS KGS

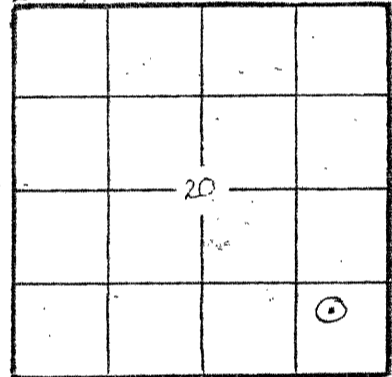
TOTAL DEPTH 4100' PBTB SWD/REP

SPUD DATE 8-2-82 DATE COMPLETED PLG.

ELEV: GR 2407' DF KB 2412'

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A F F I D A V I T

James A. Simonton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of James A. Simonton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

MY COMMISSION EXPIRES: 6-30-85

STATE RECEIVED PUBLIC COMMISSION

NOV 22 1982 CONSERVATION DIVISION Wichita, Kansas

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WELL NO.

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			<p>LOGS:</p> <p>Linear Porosity/Density</p> <p>Radiation Guard</p> <p>CNL/FDC</p>	<p>Neutron</p>

If additional space is needed use Page 2, Side 2

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LINER RECORD

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			2 SPF	3-1/8" csg.	gun 3762'-3766'

TUBING RECORD

Size	Setting depth	Factor set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% mud acid w/ demulsifiers	
3000 gals 15% AOG-200 acid w/ demulsifiers	3864'-3873'
4000 gals 28% NE acid w/ (25) 7/8" RCN ball sealers	
500 gals 15% HCL	3762'-3766'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole	N/A	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
N/A	N/A	N/A	%	N/A	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A