

15-065-01534-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030 *9/29/97*

Name: Vess Oil Corporation

Address: 8100 E. 22nd Street N.

Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil LP

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: Chito's Well Service

License: 32028

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: C.G. Drilling Co.

Well Name: Mills #4

Comp. Date 10/22/58 Old Total Depth 3881-1/2

Deepening XXX Re-perf. Conv. to Inj/SWD
 Plug Back 3830 PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-17-97

9/19/97

Date of START OF WORKOVER original Date Reached TD original Completion Date workover

API NO. 15- Drilled in 1958

County Graham **ORIGINAL**

-NE - SW - NE Sec. 24 Twp. 9S Rge. 22 XX W

3630 Feet from SN (circle one) Line of Section

1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mills Well # 4

Field Name _____

Producing Formation Lansing/KC '90' Zone

Elevation: Ground 2340 KB 2345

Total Depth 3881-1/2 PBSD 3830

Amount of Surface Pipe Set and Cemented at 180 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 12-12-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

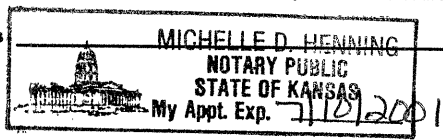
Signature WR Horigan

Title Operators Manager Date 9-26-97

Subscribed and sworn to before me this 26th day of September, 19 97.

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Vess Oil Corporation

Operator Name _____ Lease Name Mills Well # 4

Sec. 24 Twp. 9S Rge. 22 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Gamma Ray-Neutron CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	180		140	
production	7-7/8	5-1/2	14	3879	pozmix	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3645-	Class A	102	none in first 100 sx, 5# Gilsonite last 2 sx
<input type="checkbox"/> Protect Casing	3649			
<input type="checkbox"/> Plug Back TD	2342-59	10 40/60 Pozmix	35	160#cc/100 sx
<input checked="" type="checkbox"/> Plug Off Zone	2608-2610			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	3645-3649	1500 gal 15% FE acid	3645-49
2	3645-3648	250 gal 15% FE acid	3645-48

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3726</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>9/20/97</u>				
Estimated Production Per 24 Hours	Oil <u>12</u> Bbls.	Gas <u>0</u> Mcf	Water <u>30</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3645-48

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
197041	09/12/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WELLS 4		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		CHITO'S	SHOWN BELOW		09/12/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
011042	CASEY COATS			COMPANY TRUCK	30080

ORIGINAL

DIRECT CORRESPONDENCE TO:

WESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

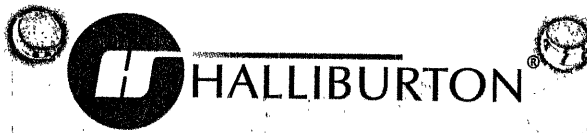
1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - SQUEEZE PERFORATIONS					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	3.20	320.00
		1	UNT		
004-134	CEMENT SQUEEZE	3645	FT	1,903.00	1,903.00
009-019		1	UNT		
178-556	SQUEEZE HANFOLD	1	DAY	305.00	305.00
		1	EA		
504-308	CEMENT STANDARD	150	SK	10.83	1,624.50
508-291	GILSONITE BULK	250	LB	.50	125.00
506-207	BULK SERVICE CHARGE	155	CFT	1.55	240.25
506-306	MILEAGE CMTG MAT DEL OR RETURN	358.750	TMI	1.18	423.33
JOB PURPOSE SUBTOTAL					4,941.08
INVOICE SUBTOTAL					4,941.08
DISCOUNT-(BID)					1,634.81
INVOICE BID AMOUNT					3,306.27
*-KANSAS STATE SALES TAX					162.01
*-HAYS CITY SALES TAX					33.06
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,501.34

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
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197043	09/17/1997
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WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WELLS 4		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
DAYS		SHOWN BELOW		09/17/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
424842	CASEY COATS			COMPANY TRUCK	30288

ORIGINAL

DIRECT CORRESPONDENCE TO:

WESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	MICING AREA - MID CONTINENT				
	JOB PURPOSE - SQUEEZE HOLE IN CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		3.20	320.00
		1 UNT			
011-205	PUMP CHARGE (09-16-97)	500 PSI		983.00	983.00
		1 UNT			
128-546	SQUEEZE MANIPULATOR	1 DAY		305.00	305.00
		1 EA			
009-134	PUMP CHARGE (09-17-97)	2231 FT		1,722.00	1,722.00
009-019		1 UNT			
510-222	SACKED SAND 20/40 & SMALLER	2 SK		10.00	20.00
201-004	HYDROCHLORIC ACID	20 X		2.13	319.50
		150 GAL			
210-013	HAI-85M	1/4 GAL		65.25	16.31
504-136	CEMENT - 40/60 POZMIX STANDARD	100 SK		8.14	814.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2 SK		46.90	93.80
500-207	BULK SERVICE CHARGE	104 CFT		1.55	161.20
500-306	MILEAGE CNTG MAY DEL OR RETURN	207.000 TRI		1.18	244.26
JOB PURPOSE SUBTOTAL					4,999.07
INVOICE SUBTOTAL					4,999.07
DISCOUNT - (BID)					1,688.34
INVOICE BID AMOUNT					3,310.73
*- KANSAS STATE SALES TAX					151.80
*- HAYS CITY SALES TAX					30.98
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,493.51

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20%.