

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE

OPERATOR Chief Drilling Co., Inc. API NO. 15-065-21,702 -00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Graham

FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. FORMATION

PHONE 316-262-3791

PURCHASER LEASE Kern

ADDRESS WELL NO. #1

WELL LOCATION NE SW 34 95 22

DRILLING Contractor Warrior Drilling CO., Rig #1 990 Ft. from South Line and

CONTRACTOR ADDRESS 905 Century Plaza Wichita, Ks. 67202 990 Ft. from West Line of

the (Qtr.) SEC TWP RGE

PLUGGING Contractor Warrior Drilling Co., Rig #1

ADDRESS Same As above

TOTAL DEPTH 3906

SPUD DATE 10-7-82 DATE COMPLETED 10-15-82

ELEV: GR 2341 DF 2343 KB 2346

DRILLED WITH (CABLE) (ROTARY) (ANY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213'w/150 SW Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. SHELTON, JR., VICE PRES., being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of F.W. Shelton, Jr.)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1982

19

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES: 4-15-85

(Signature of Martha E. Gustin)

(NOTARY PUBLIC)

Martha E. Gustin

RECEIVED STATE COMMISSION

1/28/83 JAN 28 1983

CONSERVATION DIVISION Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3443 - 3514 wk. blow bldg. to strong strong blow during 2nd open, Rec. 950' M SW IBHP: 1130#, FBHP: 1105# IFP: 0-360 FFP: 385-550				
DST #2 3520 - 3597 30-30-60-45 very wk. blow throughout Rec. 55' oil specked mud, 1' free oil on top, IBHP: 580#, FBHP: 540#, FP: 75-75			Anhydrt.	1863 + 480
DST #3 3630 - 3696 30-30-60-45 wk. bl bldg. to fair bl. throughout, Rec. 90' spotted mud, 110' M W, IBHP: 810#, FBHP: 790#			Base Anhyd	1899 + 447
			Heebner	3527 - 1181
			Lansing	3567 - 1221
			BKC	3789 - 1443
DST #4 3732 - 3790 30-30-30-30 wk. blow died in 5 min., flushed tool, rec. 5' mud, IBHP: 180#, FBHP: 150#, FP: 50-50			Arbuckle	3892 - 1546
			RTD	3906 - 1560
DST #5 3829 - 3895 30-30-30-30 wk. blow died in 20 min., Rec. 05' oil spotted mud, IBHP: 510# FBHP: 510-390 IFP: 75 FFP: 75				390
DST #6 3893 - 3899 30-30-30-60 wk. blow died in 25 min. Rec. 11' oil spotted mud, 1' very heavy free oil, IBHP: 905#, FBHP: 1080#, IFP: 70#, FFP: 70#				
DST #7 3894 - 3906 30-30-60-45 wk. blow throughout Rec. 70' oil specked muddy water, IBHP: 1125#, FBHP: 1130#, IFP: 70 FFP: 70 T.D. 3906				
Surface Sand 0 221				
Sand & Clay 221 776				
Surface Shale 776 1627				
Shale & Sand 1627 1863				
Anhydrite 1863 1899				
Shale 1899 2965				
Shale & Lime 2965 3514				
Lime & Shale 3514 3892				
	RTD 3906		D & A	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

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LICENSE # 5886 EXPIRATION DATE

OPERATOR Chief Drilling Co., Inc. API NO. 15-065-21,702

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Graham

FIELD IRONCLAD EXT.

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. FORMATION

PHONE 316-262-3791

PURCHASER LEASE Kern

ADDRESS WELL NO. #1

WELL LOCATION NE SW SW 24-9S-22W

DRILLING Contractor Warrior Drilling CO., Rig #1 Ft. from Line and

CONTRACTOR ADDRESS 905 Century Plaza Wichita, Ks. 67202 Ft. from Line of

the (Qtr.) SEC 24 TWP 9S RGE 22W.

PLUGGING Contractor Warrior Drilling Co., Rig #1

ADDRESS Same As above

WELL PLAT (Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3906 PBD

SPUD DATE 10-7-82 DATE COMPLETED

ELEV: GR 2341 DF 2343 KB 2346

DRILLED WITH ~~CABLE~~ (ROTARY) ~~ANY~~ TOOLS.

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F.W. SHELTON, JR., VICE PRES., being of lawful age, hereby certifies that:

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[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1982

19

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS

[Signature] (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES: 4-15-85

RECEIVED STATE CORPORATION COMMISSION OCT 26 1982 10/26/82 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

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FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
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Lime & Shale 3514 3892						
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RELEASED

JAN 01 1982

FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

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