

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6677 EXPIRATION DATE 6-30-84

OPERATOR Sandlin Oil Corporation API NO. 15-065-21,874-00-00

ADDRESS 2300 Security Life Bldg. COUNTY Graham

Denver, CO 80202 FIELD Ironclad

** CONTACT PERSON Gary Sandlin PROD. FORMATION Lansing

PHONE (303) 623-5055

PURCHASER Clear Creek Inc. LEASE Barber

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW NW SW

DRILLING Emphasis Oil Operations 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 506 330 Ft. from West Line of the SW (Qtr.) SEC 26 TWP 9S RGE 22 (W)

Russell, KS 67665

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC KGS

SWD/REP PLG.

TOTAL DEPTH RTD 3930', LTD 3929' PBTD

SPUD DATE 10-5-83 DATE COMPLETED 1-17-84

ELEV: GR 2369' DF KB 2374'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 2/3/84 FEB 03 1984

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Gary Sandlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1984.

Signature of Kathy A. Kemper (NOTARY PUBLIC) 2300 Security Life Bldg Denver, CO 80202

MY COMMISSION EXPIRES: 6-30-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 03 1984

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 3616'-42';30-30-30-30 1st op, weak dec. blow, died in 4 min. No blow 2nd op. Rec. 10' mud. IFP 35-35#, FFP 35-35# ISIP 104#, FSIP 46#</p> <p>DST #2: 3717-87';45-45-45-60 Rec. 186' GIP, 25' OCM, 186' MCGO. 1st op weak blow, inc. to 8 1/2". 2nd op weak blow, inc. to 6". IFP 81-104#, FFP 127-138# ISIP 461#, FSIP 461#.</p>				Anhydrite Topeka Heebner Lansing BKC Marmaton LTD	1844' 3329' 3556' 3597' 3821' 3886' 3929'
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	20	218'	common	140 sx	
production	7 7/8"	4 1/2"	11.6	3929'	common	150 sx	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	-		1		3888-3904'
TUBING RECORD			1		3859';3798'
			2		3778'
Size	Setting depth	Packer set at	4		3733-3737'
2"	3836'		1		3774-3778'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 3797-3799'

Amount and kind of material used				Depth interval treated	
Frac 10,000 # 20/40 sd, 2500# 10/20 sd, 20,000 gal gel				3888-3904'	
Acid w/500 gal muddy acid; re-acid. w/2000 gal SGA				3778', 3798'	
Acid w/ 300 gal MCA; re-acid w/2500 gal SGA				3733-3737'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-18-84		pumping			
Estimated Production -I.P.	Oil 25 bbls.	Gas 0 MCF	Water % 8 bbls.	Gas-oil ratio - CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations 3733-37'		