

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9121  
name Kiwanda Resources Inc.  
address Box 7265  
City/State/Zip Wichita, Ks 67207

Operator Contact Person C. Kirk Fraser  
Phone (316) 267-2697

Contractor: license # 6033  
name Murfin Drilling

Wellsite Geologist C. Kirk Fraser  
Phone (316) 267-2697

PURCHASER Mobil Oil Corp.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/24/84 8/30/84 10/1/84  
Spud Date Date Reached TD Completion Date

3970 3765  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1974 feet

If alternate 2 completion, cement circulated  
from 1974 feet depth to surface w/ 300 SX cmt

API NO. 15 - 065-22,027-00-00

County Graham  
165SE of  
SW NE SE Sec 26 Twp 9 Rge 22 East XWest  
(location)

1650 Ft North from Southeast Corner of Section  
825 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

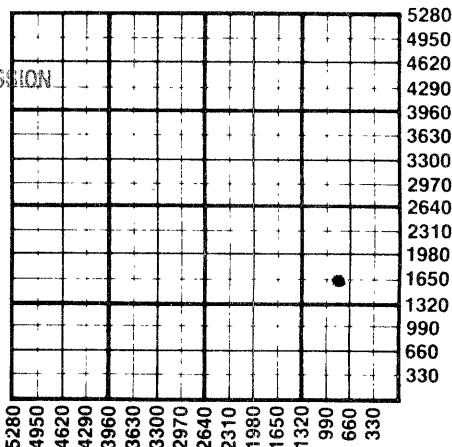
Lease Name Desair Well# 1

Field Name Ironclad

Producing Formation Lansing/Kansas City

Elevation: Ground 2366 KB 2371

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
12/10/84  
DEC 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water 4290 Ft North From Southeast Corner and  
(Stream, Pond etc.) 4290 Ft West From Southeast Corner  
Sec 8 Twp 10 Rge 21 East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

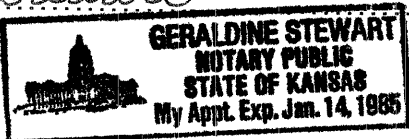
Signature [Signature]

Title PRESIDENT Date 12/4/84

Subscribed and sworn to before me this 4th day of December 19 84

Notary Public Geraldine Stewart

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 26 Twp. 9 Rge. 22 E

SIDE TWO

Operator Name Kiwanda Resources, Inc. Lease Name Desair Well# 1 SEC 26 TWP. 9 RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3607-3674  
 45-45-60-60  
 Recovered: 196' Oil Cut Mud  
 IFP: 64-93  
 FFP: 106-134  
 SIP: 868-862  
 HP : 1936-1885  
 BHT: 112°

Name	Top	Bottom
Anhydrite	1852 (+519)	
Topeka	3334 (-963)	
Heebner	3554 (-1173)	
Lansing/Kansas City	3580 (-1209)	
Arbuckle	3940 (-1569)	

DST #2 3668-3720  
 30-45-60-60  
 Recovered 258' Oil Cut Mud  
 IFP: 57-85  
 FFP: 105-146  
 SIP: 898-867  
 HP : 1953-1924  
 BHT: 112°

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8 5/8	20	259	"Sunset"	170	
Production...	7 7/8	5 1/2	14	3962	Common	130	3% Cal 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3781-83	250 MCA 5% Service Solv	3781-83
4	3726-28	500 MCA " "	3722-28
4	3722-24	2000 15% Demulsified	3722-28
4	3668-71	250 MCA 5% Service Solv	3668-71
4	3621-24	250 MCA 5% Service Solv	3621-24

TUBING RECORD			
size 2 3/8	set at 3732	packer at 3651	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas MCF	Water 10 Bbls Gas-Oil Ratio CFPB Gravity 34°

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed  
 Commingled

PRODUCTION INTERVAL

3726-28, 3722-24  
 3668-71