

15-065-03291-00-01

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Unknown
County GRAHAM
- Nw - NE - NE Sec. 26 Twp. 9 Rge. 20 X W

330 Feet from S (N) (circle one) Line of Section
990 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Holzhauser "B" Well # 5

Field Name Ironclad

Producing Formation Lansing-Kansas City

Elevation: Ground 2364 KB 2369

Total Depth 3800 PBDT 3778

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1837 Feet

If Alternate II completion, cement circulated from 1837

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan: Unknown, Completed
(Data must be collected from the Reserve Pit) 6/4/1954
REWORK J94 1-12-96

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31598

Name: Three B's Construction

Address 209 N. 2nd Street

City/State/Zip Wakeeney, Kansas 67672

Purchaser:

Operator Contact Person: Dwite Brown

Phone (913) 743-2733

Contractor: Name: Plainville Well Service, Inc.

License: 7251

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Orig. Operator: Cities Service Oil

Well Name: # 5 Holzhauser "B"

Comp. Date 6/4/1954 Old Total Depth 3800

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

N/A N/A 2-8-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dwite L Brown

Title Owner & Operator Date 6-8-95

Subscribed and sworn to before me this 8th day of June, 19 95.

Notary Public G. Ann TomaneK

Date Commission Expires Dec 2, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

G. ANN TOMANEK
Notary Public - State of Kansas
My Appt. Expires 12-2-95

RECEIVED
STATE CORPORATION COMMISSION
6/9/95
JUN 09 1995

CONV. OF
WICHITA, KANSAS

Operator Name Three B's Construction

Lease Name Holzhauser "B" Well # 5

Sec. 26 Twp. 9 Rge. 22
 East
 West

County ~~Trigo~~ GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Only DST's taken were during Orig. Drilling.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Anhydrite	1859
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Topeka	3320
Current GR-N-Collar log attached			Heebner	3530
Old Orig. Elect. Log was SLJ Electrical Survey. Run 5-4-1954, I think that you have a copy.			Toronto	3552
List All E. Logs Run.			Lans-KC	3566
			Log TD	3765

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used ?							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	Unknown	240'	Portland	175	?
Production	7 7/8"	5 1/2"	Unknown	3797	Unknown	175	?
		2nd Stage		1837		350	?

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3654-3656	Lans "F" [NEW]	2250 Gal.	
4	3708-3710	Lans "H" [NEW]	250 Gal.	15% Pad acid	
All previous and older perforations listed on Drillers log for this well					

TUBING RECORD	Size 2 7/8"	Set At 3717	Packer At 3717	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: None METHOD OF COMPLETION Production Interval Lans "A", "B", "F" "H"

Vented Sold Used on Lease (if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____