



**OPERATOR** 

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (0il) gas, dry, SWD, 0WWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. API NO. 15-064-21,531-00-00

OPERATOR Collins & Collins Oil Company					API NO. 15-064-21,531 -00-00				
ADDRESS 1007 Cody - Suite A					COUNTY <u>Graham</u>				
Hays, Kansas 67601						FIELD FRONCHAD			
**CONTACT PERSON <u>Gloria Brown</u>									
	PHONE 91				oda.				
PURCHASER Mo	oil Oil Cor	poration			WELL NO	. <u>#409</u>			
	0. Box 900				WELL LOCATION NE SW NE				
Dallas, Texas 75221					990 Ft. from South Line an				
DRILLING					<u>990</u> Ft	. fromW	lest Line of		
	RACTOR Dreiling Oil, Inc.					SEC9_7	TWP. 22W RGE.		
ADDRESS R.	R. #1		W	and the form the second se	- , <b>/</b>		WELL		
Victoria, Kansas 67671							PLAT		
PLUGGING CONTRACTOR			. «Четта накория <b>х</b> ант фалмардына астинулума	alle kan	_		((Quarter) or (Full)		
ADDRESS				manufactures of the safety of	_		Section - Please		
TOTAL DEPTH_	3820'		PBTD			0	indicate.		
SPUD DATE 10-	-29-81	DATE	COMPLETE	D <u> 11-2-81</u>	_				
ELEV: GR 2375	DF <u>2377_KB_2</u> ;	380		:			KCC_		
DRILLED WITH Report of all stri	(CABLE) (ROI	TARY) (AI	R) TOOLS	· (Now)	/(Used) c	acina	KGS		
Purpose of string	Size hole drilled			Setting depth	Type cem	-	Type and parcent		
Sunface Dine	7.7.1	and a second control of the control			Mily and the second of the sec		8 units		
Surface Pipe	124	8 5/8		208'	Commoi	n 165	Quickset 8% salt		
Production	7 7/8 5½			3815'	Commor	n 150	4% gilsonite		
							2% ge1		
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MEAN INCOMESTICATION OF THE PROPERTY OF THE PR	LINER RECOR	L D				PERFORATION RE	   The control of th		
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Size & type	Depth interval		
CONTRACTOR AND ANY CONTRACTOR OF THE CONTRACTOR AND A STREET OF T	TUBING RECORD								
Size	Setting depth	Packer :	sef at			THE CONTROL CONTROL OF THE CONTROL CON	The contract of the contract o		
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Control with the interpretation for extension is not a soft and do not operating deposited and prepare	nt and kind of	den en e	NO MATERIAL CONTRACTOR SAN AND PRODUCT AND AND CONTRACTOR OF CONTRACTOR	Depth interval treated					
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TEST DATE;		N. C.	PR	ODUCTION		Englisher and an englisher and an englisher and an			
Date of first production	N. Sant Donat and October 1985	Producing	g method (flow	ring, pumping, g	as lift, etc.)	gar pangha makan da ta was manara an	A.P.I.Gravity		
RATE OF PRODUCTION	Oii Gas			Water	er generalde openset i Sadra and de skip were de skip op steel op skip op skip op skip op skip op skip op skip	Gaz-oil ratio			
PER 24 HOURS Disposition of ges (vente	bbis.			-	ACF %	bbis.			
	(MANAL PRACTICION NAMES AND ASSESSMENT OF THE PRACTICION OF THE PR					_			
** The person information.	who can be	reached b	y phone	regarding	g any que	stions conc	erning this		
A witnessed in	itial test	by the Co	mmission	is requ	ired if t	he well oro	duces more than		
25 BOPD or is	located in	a Basic C	order Poo	1.			more chan		

Name of lowest fresh water producing stra	Depth			
Estimated height of cement behind pipe  WELL LOG  Show all important zones of porosity and contents thereof; cored inter-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	and recoveries.  BOTTOM	NAME	DEPTH
Top Soil & Sand Sand Shale Shale & Sand Shale Sand Red Bed & Shale Red Bed & Shale Anhydrite Shale Shale & Lime Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime & Lime Lime Lime Lime	0' 43' 145' 214' 775' 1375' 1605' 1845' 1898' 2352' 2852' 3187' 3415' 3590' 3685' 3785' 3820'	43' 145' 214' 775' 1375' 1605' 1845' 1861' 1898' 2352' 2560' 2852' 3187' 3415' 3590' 3685' 3785' 3820' T.D.	RECEIVE STATE CORPORATION O 12/16/8 DEC CONSERVATION Wichita, K	DINIZION
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SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAY OF			19
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			NOTARY PUBLIC	
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