

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-065-21,783-00-00

ADDRESS 925 Patton Road COUNTY Graham

Great Bend, KS 67530 FIELD Ironclad

** CONTACT PERSON Jim Sullivan PROD. FORMATION Dry Hole

PHONE (316) 792-2756

PURCHASER NA LEASE Moore

ADDRESS WELL NO. 3

WELL LOCATION NW SE NW

DRILLING Emphasis Oil Operations 1650 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 506 1650 Ft. from West Line of

Russell, KS 67665-0506 the NW (Qtr.) SEC 27 TWP 9S RGE 22W.

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 506

Russell, KS 67665-0506

TOTAL DEPTH 4002' PBTD

SPUD DATE 4-12-83 DATE COMPLETED 4-22-83

ELEV: GR 2385 DF KB 2393'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 202' DV Tool Used? No

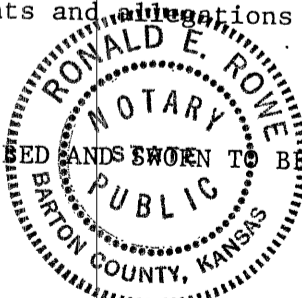
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

** The person who can be reached by phone regarding any questions concerning this information.

Original Form CP-1 & CP-4 filed with State Corp Comm by Emphasis Oil Operations on 4-22-83.

RECEIVED STATE CORPORATION COMMISSION 5/12/83 MAY 12 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 L-KC "B" zone Ran 30-60-60-120 Typical Rec. 465' watery mud IFP 29-127 ISIP 480 FFP 137-245 FSIP 470	3636	3671	K.B.	2393
			LOG TOPS Anhydrite	1891 +502
DST #2 L-KC "C,D & G" zones Rec. 434' OGM IFP 20-80 ISIP 853 FFP 100-190 FSIP 834	3672	3714	Topeka	3346 -953
			Heebner	3590 -1197
DST #3 L-KC "H, I, J & K" zones Rec. 50' mud IFP 59-69 ISIP 616 FFP -69-78 FSIP 625	3744	3830	L-KC	3622 -1229
			Fort Scott	3915 -1522
DST #4 Fort Scott Rec. 5' mud IFP 20-20 ISIP 839 FFP 20-20 FSIP 1053	3921	3927	LOGS Dual-Induction Gamma-Guard	
			RTD 4002' LTD 4004'	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	209'	50-50 poz	290	70 sxs-2% gel, 3% CC, 1/4# Flocele/sx 220 sxs - 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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