

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,495 - 00 - 00
 ADDRESS P. O. Box 8287 - Mungér Station COUNTY Graham
Wichita, Kansas 67208 FIELD Unknown RED LINE NW

**CONTACT PERSON Paul A. Seymour, III LEASE Farrell
 PHONE 681-3921

PURCHASER Mobil Oil Corp. WELL NO. #1
 ADDRESS P. O. Box 900 WELL LOCATION C S/2 NE SE
Dallas, Texas 75221 Ft. from _____ Line and
 Ft. from _____ Line of

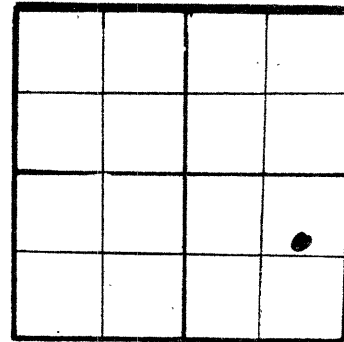
DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 30 TWP. 9S RGE. 22W
 ADDRESS P. O. Box 8287 - Mungér Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR N/A
 ADDRESS _____

TOTAL DEPTH 3940' PBTD _____
 SPUD DATE 10-4-81 DATE COMPLETED 10-9-81

ELEV: GR 2394 DF KB 2399'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	216'	Common	165 SX	2% gel 3% ccl
Production	7 7/8"	4 1/2"	9 1/2#	3915'	60-40 PAZ	125 SX	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3846-3850
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3863				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals 15% acid	3846-3850
1,500 gals 15% acid	3846-3850

RECEIVED
 STATE CORPORATION COMMISSION
 11/18

CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:	PRODUCTION	
Date of first production 11-15-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF % Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 125'
 Estimated height of cement behind pipe Circulated

WELL LOG

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM		
Filed: Drillers Log - 10-14-81 DST #1 3733' - 60' 30"-45"-60"-45" Rec: 196' MW W/oil spots IFP: 55 - 77# ICIP: 613# FFP: 99 - 154# FCIP: 596# DST #2 3840' - 64' 30"-45"-30"-45" REC: 5' Drlg. Mud IFP: 33 - 33# ICIP: 656# FFP: 33 -33# FCIP: 580#					Log Tops: Anhydrite 1926' Base Anhydrite 1963' Topeka 3393' Heebner 3615' Toronto 3638' Lansing 3651' Muncie Creek 3772' Base of K.C. 3882' Total Depth 3936	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Arrowhead Petroleum, Inc.
 OPERATOR OF THE Farrell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour III
 Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF December 19 81

LaDonna F. Landrum
 NOTARY PUBLIC
 LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

