

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,750-00-01

ADDRESS P. O. Box 247 COUNTY Rooks

Wichita, Kansas 67201 FIELD Stamper

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing & Toronto

PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Stamper

ADDRESS P. O. Box 2256 WELL NO. 1 - 33 (OWWO)

Wichita, Kansas 67201 WELL LOCATION NE NW NW

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB&T Building 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 33 TWP 8S RGE 17W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3411 (LTD) PBTD

SPUD DATE 8-23-82 DATE COMPLETED 11-6-82

ELEV: GR 1968 DF KB

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28225

	3	3	

Amount of surface pipe set and cemented 156' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November 19 82.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

STATE CORPORATION COMMISSION questions concerning this

NOV 23 1982 11/23/82

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Stamper 1-33 SEC. 33 TWP. 8S RGE 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This well is a re-entry of the Jones, Shelburne & Farmer #2-C Stamper which was plugged and abandoned in August, 1953.</p> <p>Driller's log on file, previous operator.</p>			Heebner	3076 (-1103)
			Lansing	3117 (-1144)
			Arbuckle	3408 (-1435)
			LTD	3411 (-1438)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		156'			
Production		4-1/2"		3410'	Common	200	10% salt w/5 sacks salt flush ahead of cement.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft		3095-3394' OA

Size	Setting depth	Packer set at
2-3/8"	3407'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
22,800 gallons acid	Above perforations.

Date of first production November 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 48 BOPD	Gas + Water
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 3095-3394' OA

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Graham Michaelis LOCATION OF WELL: NE-NW-NW
 LEASE Stamper OF Sec. 33 T 8 R 17 W
 WELL NO. 1-33 COUNTY Rooks
 FIELD Stamper PRODUCING FORMATION Ke-Toronto
 Date taken 12-14-82 Date effective _____
 Well Depth 3411 Top prod. Form 3095 Perfs 3095-3394
 Casing: Size 4 1/2 Wt. _____ Depth 3410 Acid 22800
 Tubing: Size 2 3/8 Depth of Perfs 1 1/2 Gravity 37.8 - 60°
 Pump: Type Insert Bore 1 1/2
 Well Status Pumping
 Pumping, flowing, etc.
 STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 19 MINUTES 20 SECONDS

GAUGES: WATER _____ INCHES 30 PERCENTAGE
 OIL _____ INCHES 70 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 74

WATER PRODUCTION RATE (BARRELS PER DAY) 22.20

OIL PRODUCTION RATE (BARRELS PER DAY) 51.80 PRODUCTIVITY

STROKES PERMINUTE 10

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Allowable is 50 BBL Per Day.

STATE CORPORATION COMMISSION
 RECEIVED
 DEC 21 1982
 CONSERVATION DIVISION
 Wichita Kansas

WITNESSES:
Gilbert Battayer FOR STATE
Virgil N. Oseling FOR OPERATOR
 _____ FOR OFFSET