SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.					
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	rical log, sonic log, gamma ray				
LICENSE # 5134 EXPIRATION DATE					
OPERATOR Graham-Michaelis Corporation	API NO. 15-163-21,888 00-00				
ADDRESS 211 North Broadway, Box 247	COUNTY Rooks				
Wichita, KS 67201	FIELD Stamper				
** CONTACT PERSON Jack L. Yinger	PROD. FORMATION N/A				
PHONE 316-264-8394	TROB. FORMITON RYE				
PURCHASER N/A	LEASE Stamper				
ADDRESS	WELL NO. 2-33				
	WELL LOCATION NW NE NW				
DRILLING Red Tiger Drilling Company	330 Ft. from North Line and				
CONTRACTOR	990 Ft. from East Line of				
ADDRESS 1720 Kansas State Bank Building	the NW (Qtr.) SEC33 TWP 8 RGE 17W				
Wichita, KS 67202					
PLUGGING Allied Cementing Company	WELL PLAT (Office Use Only				
CONTRACTOR , ADDRESS Box 31, 332 W. Wichita,	上 中 L KCC				
Russell, KS 67665	KGS -				
TOTAL DEPTH 3442' PBTD	SWD/REP/				
SPUD DATE 12-4-82 DATE COMPLETED 12-13-82	33PLG				
	-				
ELEV: GR 1978 DF 1981 KB 1983 DRILLED WITH (CANCE) (ROTARY) (ANX TOOLS.	-				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING					
USED TO DISPOSE OF WATER FROM THIS LEASE N/A					
Amount of surface pipe set and cemented 281'	DV Tool Used?				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL				
A TO TO TO NO A TO TO SO					
Jack L. Yinger A F F I D A V I T be					
that:	eing of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.				
The statements and allegations contained therein are	true and correct.				
	Vacto 711				

(Name) SUBSCRIBED AND SWORN TO BEFORE ME this 30th December 30, 1982

> ALDINE M. JOHNSON MOTALY PUBLIC ealma to etate

by Appointment Expires: 3 – 19 – 85

MY COMMISSION EXPIRES:

STOBILDE TO RATION COMMISSION (NOTARY

LIAN 03 1983

** The person who can be reached by phone regarding any questions concerns a little of the concerns of the con information. Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,					
Annual Control of the	ON DESCRIPTION			TOP	uraz, and	BOTTOM	NAME	DEPTH	
Sand & Shale & Shale & Ranhydrite Shale & Ranhydrite & Ranhydrite & Ranhydrite & Ranhydrite & Ranhydrite & Shale & Sha	ed Bed ed Bed & ime	Lime .		29 131 136 205 237 251 292 301 307	16 53 73 16 25	292 1314 1363 2053 2373 2516 2925 3011 3079 3442 3442	Heebner S Lansing Base K.C. Pleasanto	hale 3098 (-1 3139 (-1 3375 (-1	
DST #1 309	95 - <u>3</u> 190/	90"; Reco ISI	overed 10 P 361#/45	00' water	y mud 36.#/	1. IFP 6 '90".	9-69#/30"; BHT 96°.	FFP 83-125#/60	
DST #2 318	36 – 3240/	25% 25% IFP	wtr, 25% wtr, 35% 55-69#/3	0' fluid mud), 6 mud), 1 0"; FFP	0' he 20' n 83-12	eavy oil nuddy wa 25#/60".	cut watery	oil (50% oil, y mud (40% oil,	
DST #3 328	6 - 3385/			mud; I			'; FFP 56-5 BHT 100°.		
DST #4 342	5 - 3443/	320	muddy w	ater. I	FP 42	-83#/30	ly oil spe'; FFP 111- BHT 106°.	ecked muddy wat -180#/60";	
Ran Great	Cunc Radi					,,,,,,			
ian orcat		acion Gua	nd rog.						
					1	ŀ			
						٠.		·	
Report of all string	s set — surfoce.	intermediate.	production et	c. CASING					
Purpose of string	Size hole drilled	Sixe cosing set		Setting depth		e cement	or (Used)	Type and percent	
							 	odditives	
Surface	124"	8-5/8"	24#	288'	Co	mmon	185 sx	2% Gel., 3% C	
				•					
•						-			
					·				
	1	<u> </u>	<u> </u>	<u> </u>		**************************************	<u> </u>		
			LINER RECORD				TION RECORD		
						PERFOR	ATION RECORD		
, ft. B	LINER RECOI	Sacks co	ment	Shots p	per ft.		A I I ON RECORD	Depth interval	
, ft. B		S#eks co	ment		per ft.				
	ottom, ft.	S#eks co	•	None	per ft.				
	otlom, ft. TUBING RECO	Secks co		None		Si			
	otlom, ft. TUBING RECO	Secks co				Si			
	TUBING RECO	Secks co		None		Si	te & type		
	TUBING RECO	Pocker :		None		Si	te & type	Depth interval	
3	TUBING RECO	Pocker :		None		Si	te & type	Depth interval	
3	TUBING RECO	Pocker :		None		Si	te & type	Depth interval	
None	TUBING RECO	Pocker : CID, FRACT	URE, SHOT,	None	JEEZE J	RECORD	te & type	Depth interval	
None	TUBING RECO	Pocker : CID, FRACT	URE, SHOT,	None	JEEZE J	RECORD	te & type	Depth interval	
None None	TUBING RECO	Pocker : CID, FRACT	URE, SHOT, in material used	None CEMENT SQU	JEEZE J	RECORD .	DepH Gravity	Depth interval	

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). 5134 EXPIRATION DATE LICENSE # OPERATOR API NO. 15-163-21,888 6000 Graham-Michaelis Corporation 211 North Broadway, Box 247 ADDRESS COUNTY Rooks Wichita, KS 67201 FIELD Stamper Jack L. Yinger ** CONTACT PERSON PROD. FORMATION N/A PHONE 316-264-8394 Stamper PURCHASER N/A LEASE 2-33 ADDRESS WELL NO. NW NE NW WELL LOCATION North 330 Ft. from Red Tiger Drilling Company DRILLING Line and CONTRACTOR 990 Ft. from East Line of 1720 Kansas State Bank Building ADDRESS the NW (Qtr.)SEC33 TWP 8 RGE 17W Wichita, KS 67202 WELL PLAT (Office Allied Cementing Company PLUGGING Use Only) CONTRACTOR Box 31, 332 W. Wichita, ADDRESS KCC Russell, KS 67665 KGS 34421 SWD/REP TOTAL DEPTH **PBTD** PLG. SPUD DATE 12-4-82 DATE COMPLETED 12-13-82 GR 1978 __ DF__ 1981 KB DRILLED WITH (CXXXXE) (ROTARY) (AXIXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A Amount of surface pipe set and cemented 281' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, ∕Disposal, Injection, Temporarily Abandoned, OWWO. Other AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

	$\frac{A}{F}$ $\frac{F}{F}$ $\frac{1}{I}$ $\frac{D}{D}$ $\frac{A}{V}$ $\frac{V}{I}$ $\frac{T}{I}$
Jack L.	Yinger heing of lawful acc hamalance is
that:	, being of lawful age, hereby certifies
I am the Af The statements a	fiant, and I am familiar with the contents of the foregoing Affidavit. nd allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of

December 30, 1982

\$2\$ ALDINE M. JOHNSON NOTARY PUBLIC

MY COMMISSION EXPIRES:

STATE OF KANJAS My Appointment Expires: 3-19-85

UNOTATIATE CURPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this CONSERVATION DIVISION Wichita, Kansas

Disposition of per (vented, used on lease or sold)

OPERATOR FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Sand & Shale 0 292 Shale & Sand 292 1314 Heebner Shale 3098 (-1115) 1316 1363 Anhydrite Shale 1363 2053 Lansing 3139 (-1156) Shale & Red Bed 2373 2053 Shale & Red Bed & Lime 2373 2516 Base K.C. 3375 (-1392) Shale & Lime 2925 2516 2925 3011 Lime Pleasanton 3380 (-1397) Lime & Shale 3079 3011 3442 Lime 3079 RTD 3443 (-1460) 3442 RTD DST #1 3095 - 3190/90"; Recovered 100' watery mud. IFP 69-69#/30"; FFP 83-125#/60"' ISIP 361#/45"; FSIP 36 #/90". BHT 96°. Recovered 190' fluid: 10' watery mud cut oil (50% oil, 25% wtr, 25% mud), 60' heavy oil cut watery mud (40% oil, 25% wtr, 35% mud), 120' muddy water. DST #2 3186 - 3240/90"; Recovered 190' fluid: IFP 55-69#/30"; FFP 83-125#/60". ISIP 250#/45"; FSIP 235#/90"; BHT 97°. DST #3 3286 - 3385/90"; Recovered 40 mud; IFP 56-56#/30"; FFP 56-56#/60"; ISIP 514#/45"; FSIP 472#/90". BHT 100°. DST #4 3425 - 3443/90"; Recovered 380' fluid: 60' slightly oil specked muddy water, 320' muddy water. IFP 42-83#/30'; FFP 111-180#/60"; ISIP 1042#/45"; FSIP 1028#/90"; BHT 106°. Ran Great Guns Radiation Guard Log. Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Deed) Sixe casing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Size hole drilled Sacks 8-5/8!! 2% Gel., 3% C.C. 185 sx 124" Surface 24# 2881 Common LINER RECORD PERFORATION RECORD Top, ft. Bettem, ft. Secks cement Shots per ft. Size & type Depth interval TUBING RECORD None Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated None Date of first production Producing method (flewing, pumping, gee lift, etc.) Gravity Dry & Abandoned. Ges-oli retie % RATE OF PRODUCTION PER 24 HOURS CFPB

Perforations