

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,954 00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Ks. 67663 FIELD Mc MULLEN

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle & Marmaton
PHONE 913-434-4686

PURCHASER Ashland Oil, Inc. LEASE McMullen

ADDRESS P.O. Box 391 WELL NO. #1

Ashland, Kentucky 41101 WELL LOCATION NW NW SE

DRILLING Pioneer Drilling Company 2310 Ft. from S Line and

CONTRACTOR 2310 Ft. from E Line of

ADDRESS 308 W. Mill the (Qtr.) SEC 33 TWP 8S RGE 17 (W).

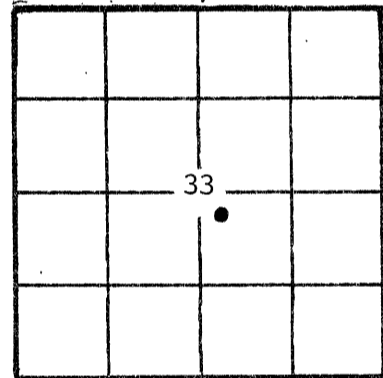
Plainville, Kansas 67663

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3500' PBTD 3485'

SPUD DATE 2-11-83 DATE COMPLETED 6-11-83

ELEV: GR 2003' DF 2006' KB 2008'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 285' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

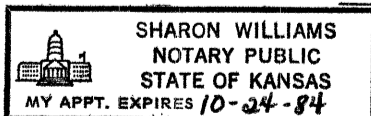
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983.

1983



Sharon Williams

(NOTARY PUBLIC)

Sharon Williams

STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

6/14/83

OPERATOR Liberty Enterprises Inc. LEASE McMullen SEC. 33 TWP. 8s RGE. 17

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
				ANHYDRITE	1325 (+683)
				TOPEKA	2897 (-889)
				HEEBNER	3112 (-1104)
				TORONTO	3132 (-1124)
				LANSING/KC	3152 (-1144)
				BASE/KC	3389 (-1381)
				ARBUCKLE	3449 (-1441)
				DST #1	
				3308-3362, 30-30-30-30	
				Rec. 120' drilling mud	
				Initial Hyd Mud	1790
				1st Initial Fl Press	77
				1st Final Fl Press	87
				Initial Cl-In Press	525
				2nd Initial Fl Press	97
				2nd Final Fl Press	97
				Final Cl-In Press	505
				Final Hyd Mud	1761
				DST #2	
				3390-3425, 30-30-30--	
				Rec. 65' oil cut mud	
				Initial Hyd Mud	1838
				1st Initial Fl Press	58
				1st Final Fl Press	64
				Initial Cl-In Press	814
				2nd Initial Fl Press	68
				2nd Final Fl Press	68
				R.T.D. Final Cl-In Press	--
				Final Hyd Mud	1819
				DST #3	
				3444-3475, 30-30-30-30	
				Initial Hyd Mud	1905
				1st Initial Fl Press	155
				1st Final Fl Press	466
				Initial Cl-In Press	1085
				2nd Initial Fl Press	534
				2nd Final Fl Press	698
				Final Cl-In Press	1085
				Final Hyd Mud	1828

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	285'	60-40 pos	130	2%gel 3%cc
production	7 7/8"	5 1/2"	14#	3498'	ASC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total of 20 shots		3452-3454 1/2
			4 per 1'		3402-3406

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3471'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 gallons 15% hampene	220	3452-3454 1/2
500 gallons 15% mud acid		3402-3406

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-11-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	20 bbls.		80 %		

Disposition of gas (vented, used on lease or sold) _____ Perforations _____