## 4-060669

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202  Operator license# 4074  Operator: Innes Petroleum, Inc. Ron Innes Address: 229 East William O'Rourke Title Building O'Rourke Title Building Wichita, Kansas 67202  Aband. oil well X, Gas well, Input well, SWD, D & A  Plugging contractor: Northwest Well Service  Address: Hill City, Kansas 67642  Company to plug at: Hour: 9:00A.M. Day: 5 Month: April Year: 9  Plugging proposal received from: Mike Vanausdale	section line section line well # 1 well # 1 feet sch @ 0 feet sch @ 1284 feet & A cense# -
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202  Departor license# 4074  Operator: Innes Petroleum, Inc. Ron Innes Address: 229 East William O'Rourke Title Building Wichita, Kansas 67202  Aband. oil well X, Gas well, Input well, SWD, D & A  Plugging contractor: Northwest Well Service  Company to plug at: Hour: 9:00A.M. Day: 5 Month: April Year: 9	section line section line well # 1 well # 1 feet sch @ 0 feet sch @ 1284 feet & A cense# -
WICHITA, KANSAS 67202  1980 feet from E section li  Operator license# 4074  Lease Iruss well  Operator: Innes Petroleum, Inc. County Rooks  Ron Innes  Address: 229 East William Well total depth 3389 feet  O'Rourke Title Building Conductor Pipe: 0 inch @ 0  Wichita, Kansas 67202  Surface pipe 8 5/8 Inch @ 1284  Aband. oil well X, Gas well, Input well, SWD, D & A  Plugging contractor: Northwest Well Service License#  Address: Hill City, Kansas 67642  Company to plug at: Hour: 9:00A.M. Day: 5 Month: April Year: 9	well # 1  feet ch @ 0 feet ch @ 1284 feet & A cense# -
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	Vear. 95
Plugging proposal received from: Mike Vanausdale	icar
Company: Northwest Well Service Phone: 913-674-2852	852
Were: Order 325 sxs. 60/40 posmix - 10% gel and hulls.	
Well open to TD - pulled tubing and rods on April 4, 1995 -	
good condition. Emergency permission to plug the well. F.L. 1300' from surface.	1300' from
surface.	
Plugging Proposal Received by: <u>Herb Deines</u>	
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Plugging operations attended by agent? All [ X ], Part [ ], None [ ]	
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]	
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]	None[ ]
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]  Completed: Hour: 11:30A.M, Day: 5 , Month: April , Year: 95	None[ ]
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]  Completed: Hour: 11:30A.M, Day: 5 , Month: April , Year: 95  Actual plugging report: 8 5/8" to 1284'. 5 1/2" to 3380'. Dug out	None[ ] Year: 95
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]  Completed: Hour: 11:30A.M, Day: 5 , Month: April , Year: 95  Actual plugging report: 8 5/8" to 1284'. 5 1/2" to 3380'. Dug out wellhead and found cement in braden head. Perforated well at 825! -	None[ ] Year: 95
Plugging operations attended by agent? All[X], Part[], None[]  Completed: Hour: 11:30A.M, Day: 5 , Month: April , Year: 95  Actual plugging report: 8 5/8" to 1284'. 5 1/2" to 3380'. Dug out wellhead and found cement in braden head. Perforated well at 825' - 1325' and 1730'. Tied onto production casing and pumped 325 sys. cement	None[ ] Year: 95
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Plugging operations attended by agent? All[ X ], Part[ ], None[ ]  Completed: Hour: 11:30A.M, Day: 5 , Month: April , Year: 95  Actual plugging report: 8 5/8" to 1284'. 5 1/2" to 3380'. Dug out wellhead and found cement in braden head. Perforated well at 825' - 1325' and 1730'. Tied onto production casing and pumped 325 sxs. cement with 250# hulls. Max. P.S.I. 1300#. S.I.P. 400#.  APR 2 5 1995  Remarks: Halliburton Cementing.  Condition of casing (in hole): GOOD X RAD April 2005	None[] Year: 95 Dug out 825'- SXS. cement CORPORATION COMMISSION APR 25 1995 USERVATION DIVISION
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(agent)