

**CONFIDENTIAL**

**ORIGINAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/19/09

Operator: License # 32309  
 Name: Presco Western, LLC  
 Address 5665 FLATIRON PARKWAY  
 City/State/Zip BOULDER CO 80301  
 Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)  
 Operator Contact Person: Randy M. Verret  
 Phone ( 303 ) 305-1163  
 Contractor: Name: Xtreme Coil Tubing  
 License: 33784  
 Wellsite Geologist: Not Applicable

**CONFIDENTIAL**  
**DEC 19 2007**  
**KCC**

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/09/07</u>	<u>11/16/07</u>	<u>11/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 081-21722-0000

County Haskell

SW - SE - SW - NE Sec. 30 Twp. 30 S. R. 33  E  W

2,473 Feet from S (circle one) Line of Section

1,937 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLJ Well # 119

Field Name Lemon Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,400' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,752' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3,193' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

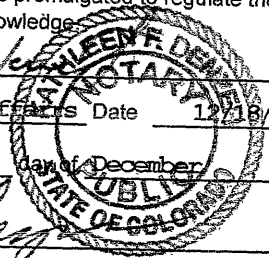
Title Manager- Business & Regulatory Affairs Date 12/18/07

Subscribed and sworn to before me this 18th day of December

20 07

Notary Public \_\_\_\_\_

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



**KCC Office Use ONLY**

Letter of Confidentiality Attached **RECEIVED**  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **DEC 20 2007**  
 Geologist Report Received  
 UIC Distribution  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS