

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/3/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: DCP MIDSTREAM
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: PLAINS WELL SERVICE
License: 4072
Wellsite Geologist: O'DELL/CALLEWAERT

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: EAGLE CREEK CORPORATION
Well Name: GEISINGER 4-11

Original Comp. Date: 06-28-05 Original Total Depth: 5810
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-26-07	4-30-2005	10-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 21979-00-01
~~175-24479-0000~~
County: SEWARD
S/2 S/2 NW Sec. 11 Twp. 31 S. R. 31 East West
2310 feet from S / (circle one) Line of Section
1320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GEISINGER Well #: 4-11
Field Name: THIRTY ONE EAST
Producing Formation: ST. LOUIS
Elevation: Ground: 2805 Kelly Bushing: 2817
Total Depth: 5810 Plug Back Total Depth: 5772
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 1/3/08

Subscribed and sworn to before me this 3rd day of January,
2008.

Notary Public: [Signature]

Date Commission Expires: 4-15-2010

DEBORAH A. MARTIN
Notary Public - State of Kansas
My Appt. Expires 4-15-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS