

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville resources
Operator Contact Person: P. J. Buck
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/3/06</u>	<u>5/5/06</u>	<u>5/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,716-0000
County: Chautauqua
SE SE SW SW Sec. 5 Twp. 34 S. R. 12 East West
165 feet from S N (circle one) Line of Section
4175 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Capps Well #: JBD-05/7
Field Name: Peru - Sedan Oil & Gas
Producing Formation: Wayside Sandstone

Elevation: Ground: 892 est. Kelly Bushing: N/A
Total Depth: 1,112' Plug Back Total Depth: 1,104'
Amount of Surface Pipe Set and Cemented at 42' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,104
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
6-26-07
Chloride content N/A ppm Fluid volume 200 bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

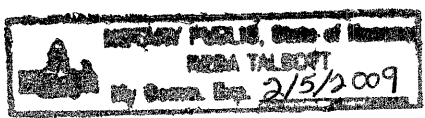
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 30, 2006
Subscribed and sworn to before me this 30th day of May,
2006.
Notary Public: [Signature]
Date Commission Expires: February 5, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Jones & Buck Development

Lease Name: Capps

Well #: JBD-05/7

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Sec. 5 Twp. 34 S. R. 12 East West

County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton Sandstone	639	253
Redd Sandstone	821	71
Lenapah Lime	1017	-125
Wayside Sandstone	1027	-135
Altamont Limestone	1093	-201

Gamma-Ray/Neutron/Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8"	8 5/8"	N/A	42'9"	Portland "1"	7 Sacks	None
Production	6 3/4"	4 1/2"	N/A	1,104'	60/40 Poz	130 Sacks	Phenoseal, Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1030 - 1050'	400 Gallons 15% HCl, 1,500 #'s 20/40 Sand, 11,000 #'s 12/20 Sand, 300 Bbl Saltwater	1030-1050

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1020		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/18/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	trace	60		38

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK DEV.		Well No. JBD 05-7	Lease CAPPS	Loc. 1/4 1/4 1/4	Sec. 5	Twp. 34	Rge. 12					
County CHAUTAUQUA		State KS	Type/Well	Depth 1112'	Hours	Date Started 5/03/06	Date Completed 5/04/06					
Job No.	Casing Used 42' 9" 8 5/8"	Bit Record			Coring Record							
Driller HUNEYCUTT	Cement Used 7	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	18	BROWN SAND									
18	27	GRAY SAND									
27	41	LIME									
41	85	SANDY SHALE									
85	96	SAND (WATER)									
96	406	SHALE									
406	418	LIME									
418	430	SHALE									
430	437	SAND (WATER)									
437	576	SHALE									
576	605	SANDY SHALE									
605	610	LIME									
610	637	SHALE									
637	680	SAND									
680	710	SANDY SHALE									
710	730	SHALE									
730	737	SANDY SHALE									
737	760	SAND									
760	815	SHALE									
815	860	LIME									
860	877	SAND									
877	932	SANDY SHALE									
932	1020	SHALE									
1020	1037	LIME									
1037	1045	LIMEY SAND									
1045	1088	SAND									
1088	1112	LIME									
		T.D. 1112'									

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ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

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PHONE: (620) 725-3103

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THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			CAPPS	NET 10TH	GC	5/ 3/06	1:39

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 125517
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	7		EA	RM44816	PORTLAND CEMENT 92.6#		7	9.30 /EA	65.10 *
2	1		EA	POP	COCA COLA PRODUCT		1	.93 /EA	.93 *
					<i>CAPPS JBD/07 SURFACE CEMENT</i>				

** AMOUNT CHARGED TO STORE ACCOUNT **

71.18	TAXABLE	66.03
	NON-TAXABLE	0.00
	SUBTOTAL	66.03
	TAX AMOUNT	5.15
	TOTAL AMOUNT	71.18

X _____
 Received By

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 07073
LOCATION B-well
FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-06	4291	Capps J80-057	5	34	12	CO
CUSTOMER J80			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Jason		
CITY			407	Chancy		
STATE			403T97	TOM		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1104 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 175 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4hrs of a hard Est. circulation pumped 130sls cement, flushed pumps & legs displaced
 plug to bottom, set shoe, section
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long Slurry		800.00
5406	4 1/2	MILEAGE		144.90
5402	1104	Footage		187.68
5407	1	Buella Truck		225.00
55012	4hr	Transport		392.00
1131	130sls	60/140 Pz		1215.50
1107	80#	Phone Seal		80.00
1110	1300#	Gilsonite		598.00
1111	250#	Salt		72.50
1186	350#	Gel		49.00
1123	5000, 1	City Water		64.00
4404	1	4 1/2 Run the Plug		40.00
			SALES TAX	133.50
			ESTIMATED TOTAL	4052.08

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AUTHORIZATION _____ TITLE _____ DATE _____