

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: ~~Mann Drilling Company~~ SCHAAL DRILLING  
License: ~~n/a~~ 33375  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/14/2006	1/20/2007	1/20/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20495-0100  
County: Sherman  
NE  NW  NE  NE Sec. 1 Twp. 9 S. R. 40  East  West  
125 feet from S / (N) (circle one) Line of Section  
940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Linin Well #: 41-01H-A  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3709' Kelly Bushing: 3722'  
Total Depth: 3009' Plug Back Total Depth: 2767'  
Amount of Surface Pipe Set and Cemented at 383' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 748' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITH  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geew  
Title: Production Asst Date: 3-28-07  
Subscribed and sworn to before me this 28 day of March,  
2007.  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-09

**N KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-09

APR 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Linin Well #: 41-01H-A  
 Sec. 1 Twp. 9 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	962'	KB 12
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
<b>GR</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	383'	type 1	100	
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	2767'	type 1	n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2700' to 2715'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <b>waiting on pipeline</b>	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a		

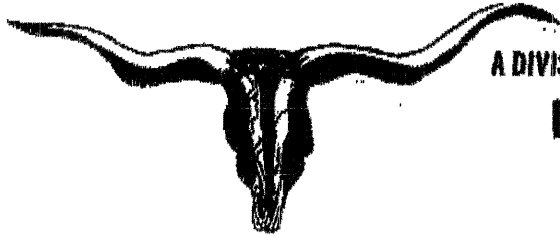
Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 METHOD OF COMPLETION:  Other (Specify) \_\_\_\_\_

Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

0991

DATE 1-20-07 TICKET NO.

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>RRC</u>		LEASE <u>Line 41-01 H-A</u>				WELL NO.	
ADDRESS		COUNTY			STATE		
CITY		SERVICE CREW <u>MAKE</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>					
TYPE JOB: <u>Log</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>6 1/2</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.	WEIGHT OF SLURRY		LBS. / GAL.	LBS. / GAL.		START OPERATION
SIZE & WT. PIPE OR TUBING	DEPTH FT.	VOLUME OF SLURRY				FINISH OPERATION	
TOP PLUGS	TYPE	SACKS CEMENT TREATED WITH		% OF		RELEASED	
<u>ADN 265</u>	MAX DEPTH FT.	MAX PRESSURE		P.S.I.		MILES FROM STATION TO WELL <u>10</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	Misc. Pump charge				1000 <sup>00</sup>
100-1	Mileage	200			2170 <sup>00</sup>
<del>200-11</del> 300-11	7" Centralizers	2			36 <sup>44</sup>
					3206 <sup>44</sup>
	Loaded Pipe w/water 9.560's				
	OPENED PACKED				
	DU Tool wouldn't open				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

SUB TOTAL  
TOTAL  
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SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_ APR 06 2007

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 1-10-07

WELL NAME & LEASE # Linin 41-01HA

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-09-07 TIME 5:00 AM PM

SPUD TIME 8:30 AM PM SHALE DEPTH 250 TIME 10:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 375 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 369.70 FT CASING 382.70 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 591 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 12:45 AM PM DATE 1-10-07

CEMENT LEFT IN CSG. 30 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1299.30

ELEVATION 3712  
+12KB 3724

PIPE TALLY

1. 41.25
2. 41.00
3. 41.10
4. 41.10
5. 41.00
6. 40.95
7. 41.10
8. 40.80
9. 41.40
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 369.70

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CONSERVATION DIVISION  
WICHITA, KS

**ROSEWOOD RESOURCES INC.**



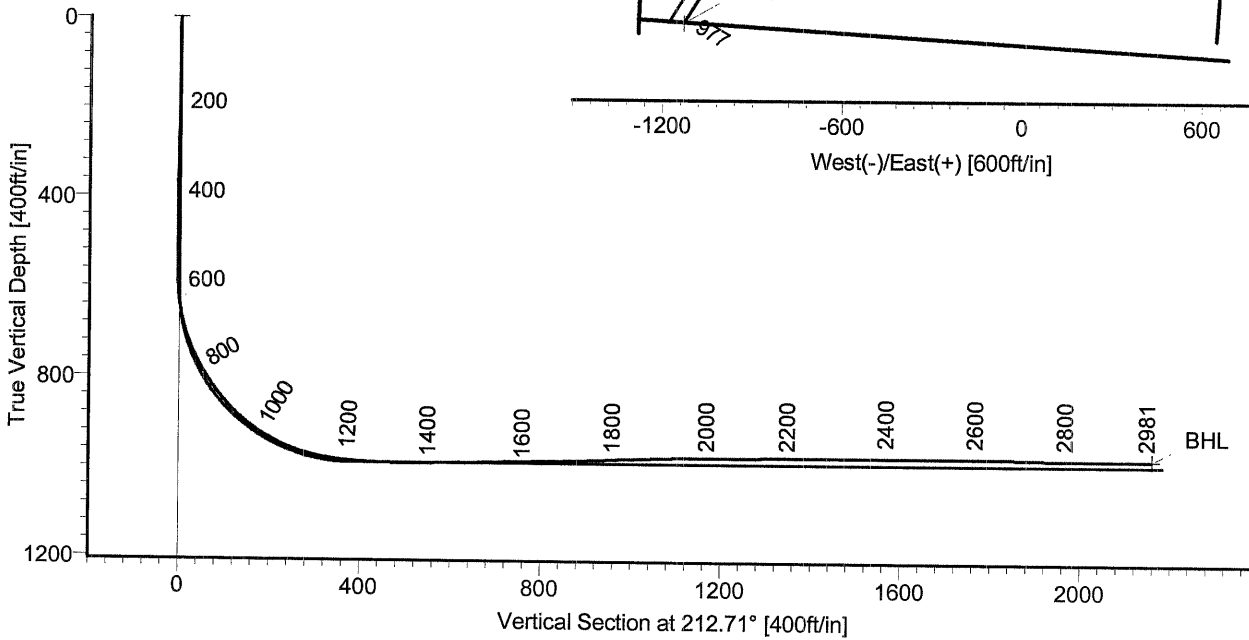
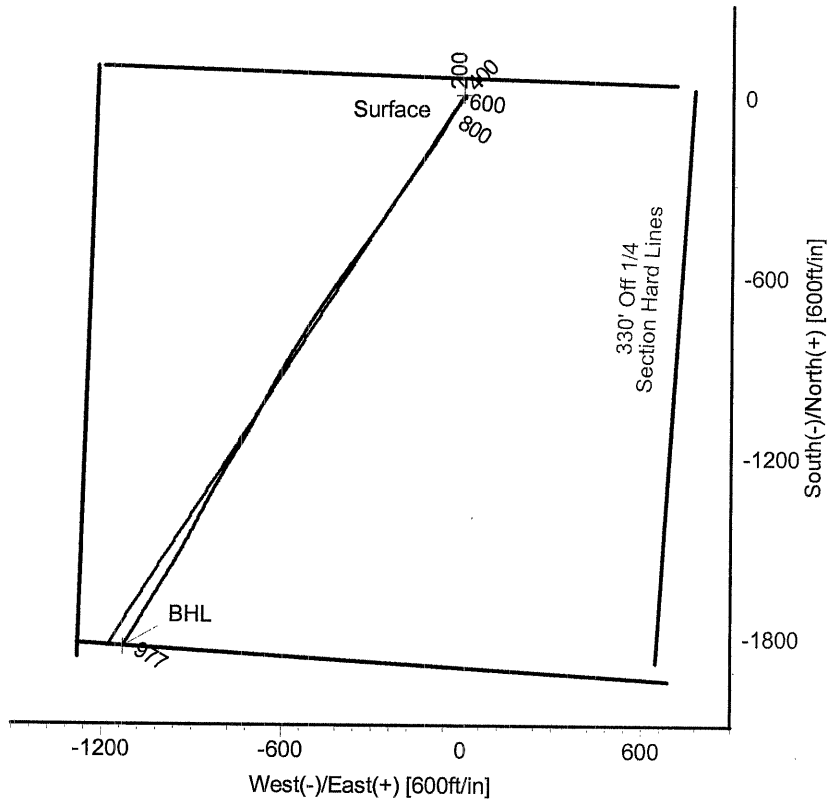
Field: Sherman County, KS  
 Site: Linin 41-04 H  
 Well: #41-01H  
 Wellpath: Lateral



Azimuths to Grid North  
 True North: 2.36°  
 Magnetic North: 9.99°

Magnetic Field  
 Strength: 53382nT  
 Dip Angle: 66.81°  
 Date: 1/18/2007  
 Model: igrf2005

**LEGEND**  
 — #41-01H, Lateral, Plan #1  
 — Lateral



**TARGET DETAILS**

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	376205.08	944904.00	39°18'23.827N	101°43'46.872W	
BHL	977.22	-1842.85	-1128.88	374362.23	943775.12	39°18'05.168N	101°44'00.255W	

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STRATA DIRECTIONAL TECHNOLOGY, INC.  
 1034 Regional Park Drive Houston, Texas 77060  
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: #41-01H (Lateral)  
 Created By: David Vogler  
 Checked: \_\_\_\_\_  
 Date: APR 06 2007

CONSERVATION DIVISION  
 WICHITA, KS

# Strata Directional Technology, Inc.

## Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/26/2007	Time: 14:29:01	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #41-01H, Grid North		
Site: Linin 41-04 H	Vertical (TVD) Reference: 3709'GL+13'KB 3722.0		
Well: #41-01H	Section (VS) Reference: Well (0.00N,0.00E,212.71Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS

Map System: US State Plane Coordinate System 1927  
 Geo Datum: NAD27 (Clarke 1866)  
 Sys Datum: Mean Sea Level

Map Zone: Kansas, Northern Zone  
 Coordinate System: Well Centre  
 Geomagnetic Model: igrf2005

Site: Linin 41-04 H

Site Position:	Northing: 376205.08 ft	Latitude: 39 18 23.827 N	
From: Map	Easting: 944904.00 ft	Longitude: 101 43 46.872 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 3709.00 ft		Grid Convergence: -2.36 deg	

Well: #41-01H	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 376205.08 ft
+E/-W 0.00 ft	Easting: 944904.00 ft
Position Uncertainty: 0.00 ft	

Wellpath: Lateral	Drilled From: Surface	
Current Datum: 3709'GL+13'KB	Tie-on Depth: 0.00 ft	
Magnetic Data: 1/18/2007	Above System Datum: Mean Sea Level	
Field Strength: 53382 nT	Declination: 7.63 deg	
Vertical Section: Depth From (TVD)	Mag Dip Angle: 66.81 deg	
ft	+N/-S	+E/-W
	ft	ft
0.00	0.00	0.00
		212.71
		deg

**Survey Program for Definitive Wellpath**

Date: 1/24/2007	Validated: No	Version: 0	
Actual From	To	Survey	Toolcode
ft	ft		Tool Name
373.00	2887.00	Survey #1 (373.00-2887.00)	MWD
2981.00	2981.00	Survey #2 (2981.00-2981.00)	Project
			Std MWD
			Projection

**Survey**

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
373.00	1.20	75.60	372.97	0.97	3.78	-2.86	0.32	0.32	0.00	MWD
532.00	1.60	138.90	531.93	-0.29	6.86	-3.46	0.95	0.25	39.81	MWD
564.00	1.70	133.60	563.92	-0.96	7.49	-3.25	0.57	0.31	-16.56	MWD
596.00	2.00	176.80	595.91	-1.84	7.87	-2.71	4.34	0.94	135.00	MWD
628.00	6.20	210.10	627.82	-3.89	7.03	-0.53	14.56	13.12	104.06	MWD
660.00	11.10	216.90	659.45	-7.85	4.31	4.27	15.62	15.31	21.25	MWD
692.00	15.50	220.80	690.58	-13.55	-0.33	11.58	14.03	13.75	12.19	MWD
724.00	20.50	221.60	721.01	-20.99	-6.85	21.36	15.64	15.62	2.50	MWD
756.00	25.20	220.40	750.49	-30.37	-14.99	33.65	14.76	14.69	-3.75	MWD
787.00	29.60	216.70	778.00	-41.54	-23.85	47.84	15.21	14.19	-11.94	MWD
819.00	32.90	210.70	805.36	-55.36	-33.01	64.42	14.17	10.31	-18.75	MWD
851.00	37.00	208.90	831.59	-71.27	-42.11	82.72	13.21	12.81	-5.62	MWD
883.00	40.80	210.20	856.49	-88.74	-52.02	102.78	12.15	11.87	4.06	MWD
914.00	46.00	211.50	879.00	-107.01	-62.95	124.06	17.02	16.77	4.19	MWD
946.00	50.70	212.80	900.26	-127.24	-75.68	147.96	15.00	14.69	4.06	MWD
978.00	55.60	213.30	919.45	-148.70	-89.64	173.56	15.36	15.31	1.56	MWD
1010.00	60.50	214.10	936.38	-171.28	-104.71	200.70	15.46	15.31	2.50	MWD
1042.00	65.60	214.70	950.88	-194.80	-120.82	229.20	16.02	15.94	1.87	MWD
1074.00	70.60	215.10	962.81	-219.15	-137.81	258.86	15.67	15.62	1.25	MWD
1106.00	75.80	214.80	972.05	-244.25	-155.35	289.46	16.27	16.25	-0.94	MWD
1129.21	78.48	214.51	977.22	-262.86	-168.21	312.08	11.63	11.56	-1.25	MWD

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CONSERVATION DIVISION  
 WICHITA, KS

# Strata Directional Technology, Inc.

## Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/26/2007	Time: 14:29:01	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference:	Well: #41-01H, Grid North	
Site: Linin 41-04 H	Vertical (TVD) Reference:	3709'GL+13'KB 3722.0	
Well: #41-01H	Section (VS) Reference:	Well (0.00N,0.00E,212.71Azi)	
Wellpath: Lateral	Survey Calculation Method:	Minimum Curvature	Db: Adapti

### Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1138.00	79.50	214.40	978.90	-269.97	-173.09	320.70	11.63	11.56	-1.24	MWD
1170.00	83.80	213.90	983.54	-296.17	-190.86	352.34	13.53	13.44	-1.56	MWD
1201.00	86.60	213.10	986.14	-321.93	-207.91	383.23	9.39	9.03	-2.58	MWD
1233.00	86.30	213.10	988.12	-348.68	-225.35	415.17	0.94	-0.94	0.00	MWD
1265.00	87.50	213.00	989.85	-375.47	-242.78	447.12	3.76	3.75	-0.31	MWD
1297.00	88.70	213.60	990.91	-402.20	-260.34	479.10	4.19	3.75	1.87	MWD
1328.00	89.90	214.40	991.29	-427.89	-277.67	510.09	4.65	3.87	2.58	MWD
1360.00	91.10	215.60	991.01	-454.10	-296.02	542.06	5.30	3.75	3.75	MWD
1456.00	91.60	215.50	988.75	-532.19	-351.82	637.91	0.53	0.52	-0.10	MWD
1549.00	91.30	215.30	986.39	-607.97	-405.68	730.78	0.39	-0.32	-0.22	MWD
1645.00	90.90	213.40	984.55	-687.21	-459.83	826.72	2.02	-0.42	-1.98	MWD
1740.00	92.10	212.40	982.07	-766.95	-511.42	921.68	1.64	1.26	-1.05	MWD
1835.00	92.30	211.50	978.42	-847.49	-561.65	1016.60	0.97	0.21	-0.95	MWD
1931.00	91.10	209.70	975.57	-930.08	-610.49	1112.49	2.25	-1.25	-1.87	MWD
2027.00	89.90	208.10	974.73	-1014.12	-656.88	1208.27	2.08	-1.25	-1.67	MWD
2122.00	90.20	208.40	974.65	-1097.81	-701.85	1302.98	0.45	0.32	0.32	MWD
2218.00	90.40	211.80	974.15	-1180.85	-749.99	1398.87	3.55	0.21	3.54	MWD
2314.00	90.30	209.50	973.56	-1263.43	-798.92	1494.80	2.40	-0.10	-2.40	MWD
2410.00	89.60	208.10	973.64	-1347.55	-845.17	1590.57	1.63	-0.73	-1.46	MWD
2504.00	90.40	207.30	973.64	-1430.78	-888.86	1684.21	1.20	0.85	-0.85	MWD
2600.00	89.60	209.10	973.64	-1515.38	-934.23	1779.91	2.05	-0.83	1.87	MWD
2695.00	88.60	211.50	975.14	-1597.38	-982.15	1874.80	2.74	-1.05	2.53	MWD
2791.00	89.90	211.10	976.39	-1679.40	-1032.02	1970.76	1.42	1.35	-0.42	MWD
2887.00	89.70	210.50	976.73	-1761.86	-1081.17	2066.71	0.66	-0.21	-0.62	MWD
2981.00	89.70	210.50	977.22	-1842.85	-1128.88	2160.64	0.00	0.00	0.00	Project

### Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	←←← Latitude →→→			←←← Longitude →→→				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	376205.08	944904.00	39	18	23.827	N	101	43	46.872	W
BHL			977.22	-1842.85	-1128.88	374362.23	943775.12	39	18	5.168	N	101	44	0.256	W

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