

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: Gas-Regency  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Dave Clothier

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ 12-5-04 \_\_\_\_\_ 12-17-04 \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 081-21555-00-00

County: Haskell

SW SW NE Sec. 29 Twp. 30 S. R. 31  East  West

2310 feet from S (N) (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE Sw NW

Lease Name: Connor A Well #: 1-29

Field Name: Lette

Producing Formation: Swope, Hertha, Morrow

Elevation: Ground: 2846' Kelly Bushing: 2856'

Total Depth: 5500' Plug Back Total Depth: 5455'

Amount of Surface Pipe Set and Cemented at 1866 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
ALT IWHM  
4-26-07  
Chloride content 4,000 ppm Fluid volume 1,800 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

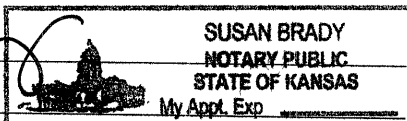
Title: Engineering/Production Mgr. Date: 2/17/05

Subscribed and sworn to before me this 17th day of February

20 05

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

\_\_\_\_\_ Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RECEIVED

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Operator Name: McCoy Petroleum Corporation Lease Name: Connor A Well #: 1-29  
 Sec 29 Twp 30 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Neutron Density, Induction

MicroLog - Caliper and Sonic

Log Formation (Top), Depth and Datum  Sample

Name KCC Top Datum

JAN 11 2005 (See Attached Log Tops)

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**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 -5/8"	24#	1866'	A-Con	500	3%cc, 1/4# cellflake
					Common	115	2%cc 1/4# cellflake
Production casing	7-7/8"	5-1/2"	15.5#	5498'	AA-2	275	10%salt, 5%Calset 5#gilsonite/sack

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4672 - 4682 Swope	500 gal 15% Fe-Ne acid	
4	4728 - 4738 Hertha		
4	5344 - 5356 Morrow Sand (re-perforated)		

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**TUBING RECORD** Size 2-1/16" Set At 5301' Packer At 5262' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. awaiting pipeline connection Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b>		9341 ✓	
Date	12-18-04	Lease	Conner A	Well #	1-29	Legal	29-30-31W
Customer ID		County	HASHELL	State	KS	Station	LIBERAL
CHARGE	McCoy Petroleum	Depth	5509	Formation		Shoe Joint	43
		Casing	5 1/2	Casing Depth	5509	TD	5500
		Customer Representative	DAVE OLLER	Treater	Shawn FREDERICK	Job Type	5 1/2 L.S. (NW)
	(VAL #1)	AFE Number	PC Number	Materials Received by	X Dave Oller		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	275 sc	AA-2 (Premium)	Pratt	-		
D203	25 sc	60/40 po2 (common)	Pratt	-		
CP15	208 lb	FLA-322	Pratt	-		
C321	1325 lb	Gilsonite	"	-		
C312	195 lb	GAS BLOK	"	-		
C243	26 lb	Defoamer	"	-		
C221	1441 lb	SALT (Fine)	"	-		
C244	104 lb	ZFR	"	-		
C302	1000 gal	MUD FLUSH	PRATT	-		
F171	1 ea	LATCH DOWN PLUG & BAFFLE		-		
F101	8 ea	TURBOLIZER		-		
F211	1 ea	AUTO FILL SHOE		-		
C221	400 lb	SALT (Fine)	PRATT	-		
E100	20 mi	Units 1 miles 1-way				
E107	300 sc	Com SERVICE charge				
E104	28/TM	Tons 14 miles 20				
R211	1 ea	Com PUMPER 4 hrs				
R201	1 ea	Com HEAD RENTAL				
E101	20 mi	P.V. Mileage				
Discounted total						
PLUS TAX						10,589.55

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INVOICE NO.

**FIELD ORDER 9129** ✓

Subject to Correction

Date 12-7-06	Lease Canner A	Well # 1-29	Legal 29-305-31W
Customer ID	County Haskell	State KS	Station Liberal
Depth		Formation	Shoe Joint 32.25
Casing 8 5/8	Casing Depth 1866	TD 1870	Job Type 8 5/8 S.P. New Well
Customer Representative Calvin		Treater Bobby Drake	

CHARGE

McGee Petroleum

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100sk.	Common LIB.				
D201	480sk.	A-Con Blend (Common) 400 <sup>007</sup> at Pratt				
C310	1544lb.	Calcium Chloride				
C194	137lb.	Cellflake				
F145	1ea.	Top Rubber (mt. Plug) 8 5/8 Pratt				
F193	1ea.	Guide Shoe Reg. 8 5/8 Liberal				
F233	1ea.	Flapper Type Insert Flat Pratt				
F103	3ea.	Centralizer, 8 5/8 Pratt				
F800	1ea.	Thread lock Compound Pratt				
E100	35ml.	Heavy Vehicle Mileage				
E107	580sk.	Cement Service Charge				
E104	956tm.	Bulk Delivery				
R204	1ea.	Cement Pump, 1501'-2000'				
R701	1ea.	Cement Head Rental				
B101	35ml.	Pickup Mileage				
F203	1ea.	Guide Shoe, Texas Pattern, 8 5/8 Liberal				
R402	8ea.	Additional Hours				
Discounted Price				12,929 <sup>00</sup>		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**