

CONFIDENTIAL

gml

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cath., etc.)

KCC
Workover
Temp. Abd.
JAN 18 2006
CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/23/05 10/03/05 10/21/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22001-0000
County: Seward
SE - NW Sec. 18 Twp. 34 S. R. 33W
1979 feet from S (circle one) Line of Section
1927 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shives C Well #: 1
Field Name: Salley Chester
Producing Formation: Chester
Elevation: Ground: 2892 Kelly Bushing: 2903
Total Depth: 6720 Plug Back Total Depth: 6677
Amount of Surface Pipe Set and Cemented at 1705 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN S-1-07*
(Data must be collected from the Reserve Pit)
Chloride content 1400 ppm Fluid volume 1650 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 01/18/06
Subscribed and sworn to before me this 18th day of January
2006
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 8, 2006

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 11-8-06

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Shives C Well #: 1
 Sec. 18 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2650	253
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Funstone	3012	-109
List All E. Logs Run:	Microlog Sonic	Wabaussee	3489	-586
Neutron	Induction TracerScan	Shawnee	3928	-1025
CBL	Geological Report	Heebner	4349	-1446
		Toronto	4369	-1466
		Lansing	4484	1581
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1705	C	605	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6723	H	250	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6240-6250, 6196-6206, 6191-6196, 6168-6174	Acidize - 5000 gls SBM FE Acid	
		Frac – 107,410 gls 30# gel, 75-60QN2 and	
		160,000# 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6293		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/04/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	0	249	1.5	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

ORIGINAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Shives C Well #: 1

Sec. 18 Twp. 34S. R. 33W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	4749	-1846
Marmaton	5211	-2308
Cherokee	5448	-2545
Atoka	5649	-2746
Morrow	5849	-2946
Lower Morrow Sand	6095	-3192
Chester C	6185	-3281
Chester B	6246	-3343
Chester A	6355	-3452
St. Genevieve	6476	-3573

KCC
JAN 18 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS



CONFIDENTIAL
Cementing Service Report

Customer OXY USA, INC.						Job Number 2205549506					
Well Shives C 1			Location (legal) Sec 18-T34S-R33			Schlumberger Location Perryton, TX			Job Start 2005-Sep-24		
Field		Formation Name/Type			Deviation °		Bit Size 12.3 in	Well MD 1,705 ft	Well TVD 1,705 ft		
County Seward		State/Province Kansas			BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630731235		API / UWI:			Casing/Liner						
Rig Name MURFIN 20	Drilled For Oil & Gas		Service Via Land		Depth, ft 1707	Size, in 8.625	Weight, lb/ft 24	Grade	Thread		
Offshore Zone	Well Class New		Well Type New Well Completion		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density 9.3 lb/gal	Plastic Vt: cp 7		Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing	Job Type Cem Surface Casing		Perforations/Open Hole								
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi		WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spr	No. of Shots	Total Interval ft		
Service Instructions Cement 8 5/8" Surface Casing 605 SKS 35:65 POZ:CLASS C+6% D020 + 2% S001 + 0.5 PPS D029 195 SK CLASS C + 2% S001 + 0.25 PPS D029								Diameter in			
Treat Down Casing		Displacement 106.2 bbl		Packer Type		Packer Depth ft		Tubing Vol. bbl	Casing Vol. 109 bbl	Annular Vol. 125 bbl	OpenHole Vol 234 bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure: 150 psi			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Type: Guide		Squeeze Type
No. Centralizers:			Top Plugs: 1		Bottom Plugs:		Shoe Depth: 1707 ft		Tool Type:		
Cement Head Type: Single			Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft		Tail Pipe Size: in		
Job Scheduled For:		Arrived on Location: 2005-Sep-24 16:00		Leave Location: 2005-Sep-24 20:00		Collar Type: Auto-Fill		Tail Pipe Depth: ft		Collar Depth: 1666.75 ft	Sqz Total Vol: bbl
Date	Time	Pressure psi	Density lb/gal	CMT VOL bbl	CMT RATE bbl/min	0	0	0	Message		
2005-Sep-24	17:52	0	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:52								Pressure Test Lines		
2005-Sep-24	17:52	0	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:53	0	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:54	0	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:54	18	8.30	0.0	0.0	0	0	0	RECEIVED KANSAS CORPORATION COMMISSION JAN 20 2006		
2005-Sep-24	17:55	124	8.30	0.0	0.0	0	0	0			
2005-Sep-24	17:56	1515	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:56	5	8.28	0.0	0.0	0	0	0			
2005-Sep-24	17:57	92	8.28	1.1	5.5	0	0	0	CONSERVATION DIVISION WICHITA, KS		
2005-Sep-24	17:58	73	8.28	4.6	5.4	0	0	0			
2005-Sep-24	17:58	78	8.28	8.2	5.4	0	0	0			
2005-Sep-24	17:59	78	8.53	11.5	5.4	0	0	0			
2005-Sep-24	17:59								Start Mixing Lead Slurry		
2005-Sep-24	17:59	82	8.66	11.7	5.4	0	0	0			
2005-Sep-24	17:59								Reset Total, Vol = 11.72 bbl		
2005-Sep-24	17:59	82	8.70	0.1	5.4	0	0	0			
2005-Sep-24	18:00	110	9.91	3.7	5.4	0	0	0			
2005-Sep-24	18:00	101	11.74	6.9	4.5	0	0	0			
2005-Sep-24	18:01	105	12.45	9.9	4.5	0	0	0			
2005-Sep-24	18:02	105	12.27	12.9	4.5	0	0	0			
2005-Sep-24	18:02	96	12.01	15.9	4.5	0	0	0			

Well		Field				Service Date		Customer		Job Number	
Shives C #1						05267-Sep-24		OXY USA, INC.		2205549506	
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbbl	bbbl/min	0	0	0			
2005-Sep-24	18:03	92	12.21	19.0	4.5	0	0	0			
2005-Sep-24	18:04	82	12.01	22.7	4.4	0	0	0			
2005-Sep-24	18:04	64	11.79	25.6	4.0	0	0	0			
2005-Sep-24	18:05	64	12.17	28.3	4.0	0	0	0			
2005-Sep-24	18:06	64	12.56	31.0	4.0	0	0	0			
2005-Sep-24	18:06	78	12.72	33.7	5.5	0	0	0			
2005-Sep-24	18:07	69	12.66	36.7	4.4	0	0	0			
2005-Sep-24	18:08	73	12.61	39.7	4.4	0	0	0			
2005-Sep-24	18:08	73	12.68	42.6	4.4	0	0	0			
2005-Sep-24	18:09	73	12.21	45.6	4.4	0	0	0			
2005-Sep-24	18:10	69	12.21	48.6	4.5	0	0	0			
2005-Sep-24	18:10	78	12.09	51.6	4.8	0	0	0			
2005-Sep-24	18:11	69	11.92	54.7	4.5	0	0	0			
2005-Sep-24	18:12	64	11.56	57.7	4.4	0	0	0			
2005-Sep-24	18:12	69	12.61	60.6	4.4	0	0	0			
2005-Sep-24	18:13	82	12.37	63.7	4.8	0	0	0			
2005-Sep-24	18:14	82	12.40	66.9	4.9	0	0	0			
2005-Sep-24	18:14	82	12.02	70.2	4.9	0	0	0			
2005-Sep-24	18:15	73	12.01	73.3	4.6	0	0	0			
2005-Sep-24	18:16	73	11.97	76.4	4.6	0	0	0			
2005-Sep-24	18:16	82	11.90	79.5	4.9	0	0	0			
2005-Sep-24	18:17	69	11.56	82.8	4.6	0	0	0			
2005-Sep-24	18:18	60	12.30	85.7	4.0	0	0	0			
2005-Sep-24	18:18	105	12.88	88.7	5.4	0	0	0			
2005-Sep-24	18:19	50	12.43	92.2	3.0	0	0	0			
2005-Sep-24	18:20	64	12.01	95.0	4.3	0	0	0			
2005-Sep-24	18:20	110	12.44	98.2	5.8	0	0	0			
2005-Sep-24	18:21	101	12.19	101.9	5.4	0	0	0			
2005-Sep-24	18:22	96	12.29	105.5	5.4	0	0	0			
2005-Sep-24	18:22	96	12.09	109.1	5.4	0	0	0			
2005-Sep-24	18:23	60	11.95	112.4	4.1	0	0	0			
2005-Sep-24	18:24	55	11.82	115.0	3.9	0	0	0			
2005-Sep-24	18:24	60	12.32	117.6	3.9	0	0	0			
2005-Sep-24	18:25	60	12.40	120.2	3.9	0	0	0			
2005-Sep-24	18:26	60	12.21	122.7	3.9	0	0	0			
2005-Sep-24	18:26	60	11.94	125.3	3.9	0	0	0			
2005-Sep-24	18:27	60	12.01	127.7	3.5	0	0	0			
2005-Sep-24	18:28	60	12.33	130.1	3.6	0	0	0			
2005-Sep-24	18:28	55	12.18	132.5	3.5	0	0	0			
2005-Sep-24	18:29	55	12.21	134.8	3.5	0	0	0			
2005-Sep-24	18:30	60	12.01	137.2	3.5	0	0	0			
2005-Sep-24	18:30	55	11.79	139.5	3.6	0	0	0			
2005-Sep-24	18:31	46	11.60	141.7	3.0	0	0	0			
2005-Sep-24	18:32	50	11.50	143.8	3.0	0	0	0			
2005-Sep-24	18:32	0	11.18	145.2	0.0	0	0	0			
2005-Sep-24	18:33	64	12.55	146.0	3.7	0	0	0			
2005-Sep-24	18:34	55	12.08	148.5	3.7	0	0	0			
2005-Sep-24	18:34	64	12.43	151.0	3.7	0	0	0			
2005-Sep-24	18:35	60	11.75	153.4	3.7	0	0	0			
2005-Sep-24	18:36	60	12.29	155.9	3.7	0	0	0			
2005-Sep-24	18:36	55	12.05	158.3	3.7	0	0	0			
2005-Sep-24	18:37	60	12.40	160.8	3.7	0	0	0			
2005-Sep-24	18:38	64	12.54	163.3	3.7	0	0	0			
2005-Sep-24	18:38	78	12.50	165.8	4.3	0	0	0			

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field			Service Date		Customer		Job Number	
Shives C #1					05267-Sep-24		OXY USA, INC.		2205549508	
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbbl	bbbl/min	0	0	0		
2005-Sep-24	18:39	92	12.14	169.2	4.8	0	0	0		
2005-Sep-24	18:40	92	12.27	172.4	4.8	0	0	0		
2005-Sep-24	18:40	87	12.29	175.6	4.8	0	0	0		
2005-Sep-24	18:41	128	12.31	179.2	6.0	0	0	0		
2005-Sep-24	18:42	119	12.11	183.2	6.0	0	0	0		
2005-Sep-24	18:42	124	12.48	187.2	5.9	0	0	0		
2005-Sep-24	18:43	133	12.40	191.2	6.0	0	0	0		
2005-Sep-24	18:44	128	12.36	195.2	6.0	0	0	0		
2005-Sep-24	18:44	128	12.28	199.1	6.0	0	0	0		
2005-Sep-24	18:45	124	12.26	203.1	6.0	0	0	0		
2005-Sep-24	18:46	124	12.26	207.1	6.0	0	0	0		
2005-Sep-24	18:46	119	12.28	211.1	6.0	0	0	0		
2005-Sep-24	18:47	128	12.24	215.0	6.0	0	0	0		
2005-Sep-24	18:48	124	12.15	219.0	5.9	0	0	0		
2005-Sep-24	18:48	119	12.13	223.0	6.0	0	0	0		
2005-Sep-24	18:49	128	12.09	227.0	6.0	0	0	0		
2005-Sep-24	18:50	128	12.08	230.9	6.0	0	0	0		
2005-Sep-24	18:50								Reset Total, Vol = 232.73 bbl	
2005-Sep-24	18:50	124	12.11	232.7	6.0	0	0	0		
2005-Sep-24	18:50	133	12.28	1.0	6.0	0	0	0		
2005-Sep-24	18:50								Start Mixing Tail Slurry	
2005-Sep-24	18:50	133	12.59	2.2	5.7	0	0	0		
2005-Sep-24	18:51	124	13.98	5.9	5.0	0	0	0		
2005-Sep-24	18:52	201	14.75	9.5	6.3	0	0	0		
2005-Sep-24	18:52	201	14.84	13.7	6.2	0	0	0		
2005-Sep-24	18:53	211	15.05	17.8	6.3	0	0	0		
2005-Sep-24	18:54	197	14.77	22.0	6.3	0	0	0		
2005-Sep-24	18:54	197	14.85	26.2	6.3	0	0	0		
2005-Sep-24	18:55	197	14.79	30.4	6.3	0	0	0		
2005-Sep-24	18:56	201	14.85	34.7	6.3	0	0	0		
2005-Sep-24	18:56	206	15.13	38.8	6.3	0	0	0		
2005-Sep-24	18:57	211	15.35	43.0	6.3	0	0	0		
2005-Sep-24	18:58	220	15.33	47.2	6.3	0	0	0		
2005-Sep-24	18:58	105	15.23	50.7	3.0	0	0	0		
2005-Sep-24	18:59	-5	14.19	52.0	0.0	0	0	0		
2005-Sep-24	18:59								Reset Total, Vol = 52.01 bbl	
2005-Sep-24	18:59								Drop Top Plug	
2005-Sep-24	18:59	-5	13.92	0.0	0.0	0	0	0		
2005-Sep-24	18:59	-5	13.91	0.0	0.0	0	0	0		
2005-Sep-24	19:00	-5	13.91	0.0	0.0	0	0	0		
2005-Sep-24	19:00	-5	13.91	0.0	0.0	0	0	0		
2005-Sep-24	19:01	-5	11.50	0.0	0.0	0	0	0		
2005-Sep-24	19:02	0	10.59	0.0	0.0	0	0	0		
2005-Sep-24	19:02	64	10.31	0.0	0.0	0	0	0		
2005-Sep-24	19:03	82	8.91	3.6	6.4	0	0	0		
2005-Sep-24	19:04	69	8.31	7.8	6.4	0	0	0		
2005-Sep-24	19:04	64	8.36	12.0	6.4	0	0	0		
2005-Sep-24	19:05	78	8.30	16.3	6.4	0	0	0		
2005-Sep-24	19:06	96	8.30	20.5	6.3	0	0	0		
2005-Sep-24	19:06	105	8.32	24.8	6.4	0	0	0		
2005-Sep-24	19:07	124	8.30	29.0	6.4	0	0	0		
2005-Sep-24	19:08	137	8.30	33.3	6.4	0	0	0		
2005-Sep-24	19:08	142	8.30	37.6	6.4	0	0	0		
2005-Sep-24	19:09	160	8.30	41.8	6.4	0	0	0		

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field			Service Date		Customer		Job Number
Shives C #1					05287-Sep-24		OXY USA, INC.		2205549506
Date	Time	Pressure	Density	CMT VOL	CMT RATE	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl	bbl/min	0	0	0	
2005-Sep-24	19:10	169	8.30	46.1	6.4	0	0	0	
2005-Sep-24	19:10	197	8.30	50.4	6.4	0	0	0	
2005-Sep-24	19:11	215	8.30	54.8	6.4	0	0	0	
2005-Sep-24	19:12	233	8.30	59.1	6.4	0	0	0	
2005-Sep-24	19:12	261	8.30	63.3	6.4	0	0	0	
2005-Sep-24	19:13	284	8.30	67.6	6.4	0	0	0	
2005-Sep-24	19:14	320	8.30	71.9	6.4	0	0	0	
2005-Sep-24	19:14	343	8.30	76.2	6.4	0	0	0	
2005-Sep-24	19:15	380	8.30	80.4	6.4	0	0	0	
2005-Sep-24	19:16	407	8.30	84.7	6.4	0	0	0	
2005-Sep-24	19:16	444	8.30	89.0	6.4	0	0	0	
2005-Sep-24	19:17	458	8.30	93.3	6.5	0	0	0	
2005-Sep-24	19:18	394	8.30	97.2	2.6	0	0	0	
2005-Sep-24	19:18	403	8.30	98.9	2.5	0	0	0	
2005-Sep-24	19:19	439	8.30	100.6	2.6	0	0	0	
2005-Sep-24	19:20	444	8.30	102.3	2.6	0	0	0	
2005-Sep-24	19:20	435	8.30	104.0	2.6	0	0	0	
2005-Sep-24	19:21	453	8.30	105.7	2.5	0	0	0	
2005-Sep-24	19:22	957	8.30	107.3	0.0	0	0	0	
2005-Sep-24	19:22	957	8.30	107.3	0.0	0	0	0	
2005-Sep-24	19:22								Reset Total, Vol = 107.30 bbl
2005-Sep-24	19:22								Bump Top Plug
2005-Sep-24	19:22	957	8.30	0.0	0.0	0	0	0	
2005-Sep-24	19:22	952	8.30	0.0	0.0	0	0	0	
2005-Sep-24	19:22	948	8.30	0.0	0.0	0	0	0	
2005-Sep-24	19:22								Bleed Off Pressure
2005-Sep-24	19:23	5	8.30	0.0	0.0	0	0	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6.2	284		11	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
952		200	952		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	80	bbl
%	282 bbl	bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed	
FILLPOT, GREGG			Grelia Chacon, Miguel				

Conservation Division

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Customer OXY USA, INC.						Job Number 2205549513									
Well Shives C 1			Location (legal) Sec 18-T34S-R33			Schlumberger Location Perryton, TX			Job Start 2005-Oct-04						
Field		Formation Name/Type			Deviation °		Bit Size 7.86 in	Well MD 6,725 ft	Well TVD 6,725 ft						
County Seward		State/Province Kansas			BHP psi	BHST 146 °F	BHCT °F	Pore Press. Gradient psi/ft							
Well Master: 0630731235		API / UWI:			Casing/Liner										
Rig Name MURFIN 20		Drilled For Oil & Gas		Service Via Land		Depth, ft 6723	Size, in 5.5	Weight, lb/ft 17	Grade	Thread					
Offshore Zone		Well Class New		Well Type New Well Completion		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread							
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions Cement 5.5" Production Casing 20 BBLs CW100 250 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46 25 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46						Diameter in	Treat Down Casing	Displacement 155 bbl	Packer Type	Packer Depth ft					
						Tubing Vol. bbl	Casing Vol. 156 bbl	Annular Vol. 207 bbl	OpenHole Vol 363 bbl						
						Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job			
						Lift Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:		Squeeze Type	
No. Centralizers: Top Plugs: 1		Bottom Plugs: 1		Stage Tool Type:		Shoe Depth: 6723 ft		Tool Type:							
Cement Head Type: Single				Stage Tool Depth: ft		Tool Depth: ft		Tail Pipe Size: in							
Job Scheduled For:		Arrived on Location: 2005-Oct-04 10:30		Leave Location: 2005-Oct-04 14:00		Collar Type:		Tail Pipe Depth: ft		Collar Depth: 6680 ft					
						Collar Depth: 6680 ft		Sqz Total Vol: bbl							
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message					
2005-Oct-04	11:54	0	0.0	0.0	8.28	0.0	0.0	0	0						
2005-Oct-04	11:54									Start Job					
2005-Oct-04	11:54	0	0.0	0.0	8.28	0.1	0.0	0	0						
2005-Oct-04	11:55	0	0.0	0.0	8.28	0.0	0.0	0	0						
2005-Oct-04	11:55	1268	0.0	0.1	8.28	0.1	0.4	0	0						
2005-Oct-04	11:56	2916	0.0	0.1	8.28	0.0	0.4	0	0						
2005-Oct-04	11:56	2847	0.0	0.1	8.28	0.0	0.4	0	0						
2005-Oct-04	11:57	0	0.0	0.1	8.28	0.0	0.4	0	0						
2005-Oct-04	11:57	5	0.0	0.1	8.28	0.0	0.4	0	0						
2005-Oct-04	11:58	0	0.0	0.1	8.28	0.0	0.4	0	0						
2005-Oct-04	11:59	50	0.0	0.1	8.28	1.4	0.4	0	0						
2005-Oct-04	11:59	197	5.4	2.7	8.28	5.6	2.9	0	0						
2005-Oct-04	12:00	201	5.5	5.4	8.29	5.6	5.6	0	0						
2005-Oct-04	12:00	206	5.5	8.2	8.29	5.5	8.4	0	0						
2005-Oct-04	12:01	201	5.5	10.9	8.29	5.5	11.1	0	0						
2005-Oct-04	12:01	215	5.5	13.7	8.29	5.5	13.9	0	0						
2005-Oct-04	12:02	215	5.5	16.4	8.29	5.6	16.6	0	0						
2005-Oct-04	12:02	220	5.5	19.2	8.27	5.5	19.4	0	0						
2005-Oct-04	12:03	0	0.0	20.9	8.29	0.1	21.5	0	0						
2005-Oct-04	12:03	0	0.0	20.9	8.29	0.0	21.5	0	0						
2005-Oct-04	12:04	0	0.0	20.9	8.20	5.0	23.4	0	0						
2005-Oct-04	12:04	0	0.0	20.9	8.60	5.0	25.8	0	0						

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field			Service Date		Customer		Job Number
Shives C #1					05277-Oct-04		OXY USA, INC.		2205549513
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Oct-04	12:05	0	0.0	20.9	10.22	4.8	28.3	0	
2005-Oct-04	12:05	0	0.0	20.9	11.60	4.8	30.7	0	
2005-Oct-04	12:06	0	0.0	20.9	12.56	4.9	33.2	0	
2005-Oct-04	12:06	0	0.0	20.9	13.36	4.9	35.6	0	
2005-Oct-04	12:07	0	0.0	20.9	13.75	4.3	37.8	0	
2005-Oct-04	12:07	41	0.0	20.9	13.86	2.7	39.8	0	
2005-Oct-04	12:08	41	0.0	20.9	13.80	1.9	40.8	0	
2005-Oct-04	12:08	37	0.0	20.9	13.81	1.9	41.8	0	
2005-Oct-04	12:09	-5	0.0	20.9	13.79	0.4	42.7	0	
2005-Oct-04	12:09	-5	0.0	20.9	13.78	0.0	42.7	0	
2005-Oct-04	12:10	-5	0.0	20.9	13.80	0.0	42.7	0	
2005-Oct-04	12:10	-5	0.0	20.9	13.81	0.0	42.7	0	
2005-Oct-04	12:11	-5	0.0	20.9	13.80	0.0	42.7	0	
2005-Oct-04	12:11	0	0.0	20.9	13.81	0.0	42.7	0	
2005-Oct-04	12:12	69	0.0	20.9	13.74	2.6	43.5	0	
2005-Oct-04	12:12	87	0.0	20.9	13.72	2.8	44.8	0	
2005-Oct-04	12:13	-5	0.0	20.9	13.53	0.1	45.9	0	
2005-Oct-04	12:13	-5	0.0	20.9	13.54	0.0	45.9	0	
2005-Oct-04	12:14	0	0.0	20.9	9.10	5.1	47.5	0	
2005-Oct-04	12:14	0	0.0	20.9	10.24	5.0	50.1	0	
2005-Oct-04	12:15	0	0.0	20.9	11.21	4.9	52.6	0	
2005-Oct-04	12:15	0	0.0	20.9	12.07	5.1	55.1	0	
2005-Oct-04	12:16	0	0.0	20.9	12.88	5.2	57.6	0	
2005-Oct-04	12:16	0	0.0	20.9	13.39	5.2	60.2	0	
2005-Oct-04	12:17	325	5.4	22.4	13.66	5.1	62.1	0	
2005-Oct-04	12:17	233	5.5	25.1	13.75	5.4	64.7	0	
2005-Oct-04	12:18	215	5.5	27.9	13.58	5.5	67.4	0	
2005-Oct-04	12:18	197	5.5	30.7	13.82	5.4	70.1	0	
2005-Oct-04	12:19	160	5.6	33.6	13.79	5.3	9.1	0	
2005-Oct-04	12:19	146	5.6	36.4	13.72	5.4	11.7	0	
2005-Oct-04	12:20	211	6.7	39.2	13.68	6.2	14.5	0	
2005-Oct-04	12:20	192	6.8	42.6	13.71	6.6	17.8	0	
2005-Oct-04	12:21	183	6.8	46.1	13.85	6.7	21.2	0	
2005-Oct-04	12:21	179	6.9	49.5	13.82	6.8	24.5	0	
2005-Oct-04	12:22	174	6.9	52.9	13.64	6.7	27.9	0	
2005-Oct-04	12:22	142	6.9	56.3	12.63	6.7	31.3	0	
2005-Oct-04	12:23	55	3.3	58.4	12.29	4.1	33.8	0	
2005-Oct-04	12:23	50	3.3	60.1	12.47	3.9	35.9	0	
2005-Oct-04	12:24	60	3.3	61.8	13.09	4.2	37.9	0	
2005-Oct-04	12:24	87	5.0	63.5	13.98	4.2	39.9	0	
2005-Oct-04	12:25	142	5.8	66.2	14.07	5.6	42.5	0	
2005-Oct-04	12:25	220	7.2	69.7	14.01	7.1	45.8	0	
2005-Oct-04	12:26	211	7.3	73.4	13.87	7.1	49.4	0	
2005-Oct-04	12:26	206	7.3	77.0	13.72	7.3	53.0	0	
2005-Oct-04	12:27	211	7.3	80.7	13.67	7.1	56.6	0	
2005-Oct-04	12:27	211	7.3	84.3	13.76	7.2	60.2	0	
2005-Oct-04	12:28	69	4.1	86.7	13.99	3.9	62.7	0	
2005-Oct-04	12:28	261	8.0	89.0	14.02	6.3	64.8	0	
2005-Oct-04	12:29	64	3.8	92.3	13.68	4.0	68.2	0	
2005-Oct-04	12:30	64	3.8	94.3	13.87	3.7	70.2	0	
2005-Oct-04	12:30	87	3.8	96.2	13.87	4.6	72.4	0	
2005-Oct-04	12:31	-14	0.0	97.6	13.49	0.5	74.4	0	
2005-Oct-04	12:31	-9	0.0	97.6	13.47	0.0	74.4	0	
2005-Oct-04	12:32	0	0.0	97.6	13.48	0.0	74.4	0	

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field			Service Date		Customer		Job Number
Shives C #1					05277-Oct-04		OXY USA, INC.		2205549513
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Oct-04	12:32	82	4.0	97.6	8.92	3.5	74.9	0	
2005-Oct-04	12:33	174	6.2	97.6	8.51	6.0	77.7	0	
2005-Oct-04	12:33	160	6.2	97.6	8.16	6.0	80.6	0	
2005-Oct-04	12:34	165	6.2	97.6	8.12	6.1	83.7	0	
2005-Oct-04	12:34	169	6.2	97.6	8.20	6.0	86.7	0	
2005-Oct-04	12:35	-14	0.0	97.6	8.29	0.0	88.9	0	
2005-Oct-04	12:35	-5	0.0	97.6	8.29	0.0	88.9	0	
2005-Oct-04	12:36	0	0.0	97.6	8.29	0.0	88.9	0	
2005-Oct-04	12:37	46	0.0	97.6	8.30	3.2	89.0	0	
2005-Oct-04	12:37	32	6.0	100.5	8.29	6.2	91.9	0	
2005-Oct-04	12:38	27	6.0	103.4	8.29	6.2	95.0	0	
2005-Oct-04	12:38	27	6.0	106.4	8.29	6.2	98.1	0	
2005-Oct-04	12:39	32	6.0	109.4	8.29	6.2	101.2	0	
2005-Oct-04	12:39	27	6.0	112.4	8.29	6.2	104.3	0	
2005-Oct-04	12:40	27	6.0	115.4	8.29	6.3	107.4	0	
2005-Oct-04	12:40	27	6.0	118.5	8.29	6.3	110.7	0	
2005-Oct-04	12:41	27	6.0	121.5	8.29	6.3	113.8	0	
2005-Oct-04	12:41	32	6.0	124.5	8.29	6.3	117.0	0	
2005-Oct-04	12:42	27	6.0	127.5	8.29	6.3	30.5	0	
2005-Oct-04	12:42	27	6.0	130.5	8.29	6.3	33.7	0	
2005-Oct-04	12:43	27	6.0	133.5	8.29	6.3	36.8	0	
2005-Oct-04	12:43	27	6.0	136.5	8.29	6.3	39.9	0	
2005-Oct-04	12:44	32	6.0	139.5	8.29	6.3	43.1	0	
2005-Oct-04	12:44	32	6.0	142.5	8.29	6.3	46.3	0	
2005-Oct-04	12:45	32	6.0	145.6	8.29	6.3	49.4	0	
2005-Oct-04	12:45	32	6.0	148.6	8.28	6.3	52.6	0	
2005-Oct-04	12:46	32	6.0	151.6	8.29	6.3	55.7	0	
2005-Oct-04	12:46	32	6.0	154.6	8.29	6.3	58.9	0	
2005-Oct-04	12:47	37	6.0	157.6	8.29	6.3	62.0	0	
2005-Oct-04	12:47	37	6.0	160.6	8.29	6.4	65.2	0	
2005-Oct-04	12:48	32	6.0	163.6	8.29	6.4	68.4	0	
2005-Oct-04	12:48	32	6.0	166.6	8.29	6.4	71.5	0	
2005-Oct-04	12:49	37	6.0	169.6	8.29	6.4	74.7	0	
2005-Oct-04	12:49	37	6.0	172.6	8.29	6.3	77.9	0	
2005-Oct-04	12:50	37	6.0	175.7	8.29	6.4	81.0	0	
2005-Oct-04	12:50	37	6.0	178.7	8.29	6.3	84.2	0	
2005-Oct-04	12:51	32	6.0	181.7	8.29	6.3	87.4	0	
2005-Oct-04	12:51	37	6.0	184.8	8.29	6.4	90.7	0	
2005-Oct-04	12:52	41	6.0	187.8	8.29	6.4	93.8	0	
2005-Oct-04	12:52	37	6.0	190.8	8.29	6.4	97.0	0	
2005-Oct-04	12:53	37	6.0	193.9	8.29	6.4	100.2	0	
2005-Oct-04	12:53	41	6.0	196.9	8.29	6.4	103.4	0	
2005-Oct-04	12:54	41	6.1	199.9	8.29	6.3	106.5	0	
2005-Oct-04	12:54	37	6.0	202.9	8.29	6.3	109.7	0	
2005-Oct-04	12:55	133	6.1	205.9	8.29	6.2	112.8	0	
2005-Oct-04	12:55	151	6.1	209.0	8.29	6.2	115.8	0	
2005-Oct-04	12:56	197	6.1	212.0	8.29	6.1	118.9	0	
2005-Oct-04	12:56	238	6.1	215.0	8.29	6.1	121.9	0	
2005-Oct-04	12:57	298	6.1	218.1	8.29	6.2	125.0	0	
2005-Oct-04	12:57	339	6.1	221.1	8.29	6.1	128.0	0	
2005-Oct-04	12:58	385	6.1	224.2	8.29	6.0	131.0	0	
2005-Oct-04	12:58	444	6.1	227.2	8.29	6.0	134.0	0	
2005-Oct-04	12:59	485	6.1	230.3	8.29	6.0	137.0	0	
2005-Oct-04	12:59	558	6.1	233.3	8.29	6.0	140.0	0	

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field		Service Date		Customer		Job Number	
Shives C #1				05277-Oct-04		OXY USA, INC.		2205549513	
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bb/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2005-Oct-04	13:00	623	6.1	236.4	8.29	6.0	143.0	0	
2005-Oct-04	13:00	664	6.1	239.4	8.29	6.0	146.0	0	
2005-Oct-04	13:01	723	5.9	242.5	8.29	5.9	149.0	0	
2005-Oct-04	13:01	604	2.0	244.1	8.29	1.9	150.7	0	
2005-Oct-04	13:02	645	2.2	245.2	8.29	2.1	151.8	0	
2005-Oct-04	13:02	668	2.2	246.3	8.29	2.1	152.9	0	
2005-Oct-04	13:03	691	2.1	247.4	8.29	2.1	153.9	0	
2005-Oct-04	13:03	710	2.2	248.4	8.29	2.1	155.0	0	
2005-Oct-04	13:04	719	2.1	249.5	8.29	2.1	156.1	0	
2005-Oct-04	13:04	751	2.1	250.6	8.29	2.1	157.1	0	
2005-Oct-04	13:05	764	2.1	251.7	8.29	2.1	158.2	0	
2005-Oct-04	13:05	1286	0.0	252.5	8.29	0.2	159.1	0	
2005-Oct-04	13:06	1364	0.0	252.5	8.29	0.0	159.1	0	
2005-Oct-04	13:06	1332	0.0	252.5	8.29	0.0	159.1	0	
2005-Oct-04	13:07	645	0.0	252.5	8.29	0.0	159.1	0	
2005-Oct-04	13:07	-5	0.0	252.5	8.29	0.0	159.1	0	
2005-Oct-04	13:08	0	0.0	252.5	8.29	0.0	159.1	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
6			7	69	0	20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to Breakdown	Volume	Density		
			1350		bbbl	lb/gal	
Avg. N2 Percent %	Designed Slurry Volume	Displacement	Mix Water Temp °F	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
	69 bbl	155 bbl					
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Hanna, Rusty			Ahrends, Timothy				

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 20 2005
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

CONFIDENTIAL

Schlumberger

Date	10/04/05
Company	OXY
Job Number	2205549513
Well Name	Shives
Well Number	C 1
County	Seward
State	KS

Pipe Size	5 1/2	
Pipe Weight	17	10.5
Pipe Depth	6723	
Shoe Length	43	
Insert Depth	6680	
Hole Size	7 7/8	
Hole Depth	6725	

1st System	
250 sacks	H
1.55 yield	
13.8 weight	
7.1 water	42.3
cubic ft.	388
height	2237
bbls	69

Pipe Volume	156
363 Annular Volume	207
Total Cement	69
Total Water	197

Pipe Factor	0.0232	0.01594
Annular Factor	0.0309	
Height Factor	5.7718	

2nd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Casing lift 4311
Cement lift 984

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 20 2006

CONSERVATION DIVISION
WICHITA, KS

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

0 Mud

20 Chemical Wash

69 Lead 13.8

0 Tail 0

- 155.0 Displacement

2000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump Time @ 5 BPM 45 MIN